KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanese Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208216			
Gas Gathering System:	Lease Name: J BURROWS			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 031 S2 T034S - R038W: SEC 036 SE4 T035S - R038W: SEC 001 SE4			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
** Side Two Must Se Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. II Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSIO			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION—WICHITA, KS			
New Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	Date: 05/31/2013			
OKLAHOMA CITY, OK 73102				
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection and noted, approved and duly recorded in the records of the Kaneas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	Date.			
Date:	Date:			
	PRODUCTION _NOV 0 8 2013 UIC			
Mail to: Past Operator New Operator	7 0 2013			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name:	J BURROWS		* Location: 1 35 38W S E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abendoned)		
12	15189204690000 /	1250FSL	1250FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL		_		
•	•	FSL/FNL	FEL/FWL	**************************************			
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL	KANSAS	CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being file	ed: C-1 (Intent) CB-1 (Cathodic Protection Borehole	Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATIO	N SE	Sec. 1 Twp.35 S. R. 38 Eas X West
Address 1: P. O. BOX 4358	County: Stevens	
Address 2:	Lease Name: J BUF	RROWS Well #: 1-2
City: HOUSTON State: TX	Zip: 77210 + 4358 If filing a Form 7-1 to	or multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below:	
Phone: (713 431- 1859 Fax: (713 431-1475 T035S - R037W: SE	EC 031 S2 T034S - R038W: SEC 036 SE4 EC 001 SE4
Email Address: adam.e.scott@exxonmob		
Surface Owner Information:		
Name: See Attached	When filing a Form 1	7.1 involving multiple surface owners, attach an additional
Address 1:		e information to the left for each surface owner. Surface in be found in the records of the register of deeds for the
Address 2:		al estate property tax records of the county treasurer.
City: State:		
are preliminary non-binding estimates. The Select one of the following:	I locations of lease roads, tank batteries, pipelines, a ne locations may be entered on the Form C-1 plat, Fo nsas Surface Owner Notice Act (House Bill 2032), I the subject well is or will be located: 1) a copy of th	orm CB-1 plat, or a separate plat may be submitted. I have provided the following to the surface
CP-1 that I am filing in connection	n with this form; 2) if the form being filed is a Form C address, phone number, fax, and email address.	-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this	on to the surface owner(s). I acknowledge that, beca information to the surface owner(s). To mitigate the ng charged a \$30.00 handling fee, payable to the KC	e additional cost of the KCC performing this
	yment of the \$30.00 handling fee with this form. If to CB-1, Form T-1, or Form CP-1 will be returned.	he fee is not received with this form, the KSONA-1
I hereby certify that the statements made	herein are true and correct to the best of my knowle	edge and belief.
Date: 6/15/2013 Signature of Op	perator or Agent: M. Michael Millulty	Title: Regional Land Manager
API # :15189204690000	KDOR #208216	RECEIVED KANSAS CORPORATION COMMISSIO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

AP#:_	15189204690000	Lease Name: _	J BURI	ROWS	Well #: <u>1–2</u>
	er Name: COX, ROY L & G Address: 277 ROAD 3 City: ROLLA	SLORIA H LIV TRS	KS	Zip: 67954-5505	
	,	-			
	ner Name: Address:				
	City:	State:		Zip:	
	ner Name: Address:				
	City:	State:		Zip:	
	er Name: Address:				
	City:	State:		Zip:	
	er Name: Address:				
	City:	State:		Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHTA, KS