KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

| Check Applicable Boxes: | Mied with this form. |
|---|---|
| Check Applicable Boxes: Oil Lease: No. of Oil Wells X Gas Lease: No. of Gas Wells Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line | Effective Date of Transfer: 7/1/2013 KS Dept of Revenue Lease No.: 208448 Lease Name: JORDAN SW_Sec. 31 Twp. 32 R. 36W EXW |
| feet from _ E / _ W Line Enhanced Recovery Project Permit No.: Entire Project:Yes No Number of Injection Wells* Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE ** Side Two Must Be Completed. | Legal Description of Lease: T032S - R036W: SEC 031 E2 SW4 (NWSW) (SWSW) SEC 032 NE4, SW4 SW4 SW4, NW4 SW4, E2 SW4 SW4, NW4 SW4, NE4 SW4, SE4 SW4 T033S - R036W: SEC 005 S2 NW4 (NENW) County:Stevens Production Zone(s):COMMINGLE CHASE/COUNCIL GR |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling | leet from ☐ N / ☐ S Line of Sectionleet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ☐ 2 ☐ Drilling |
| Past Operator's License No | Contact Person: LAURIE KILBRIDE Phone: 713-431-1182 RECEIVED KANSAS CORPORATION COMMISSION Date: 05/31/2013 Signature: Andrew D. Cole CONSERVATION DIVISION WICHTIA, KS |
| New Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350 OKLAHOMA CITY, OK 73102 Title: SR. OPERATIONS VICE PRESIDENT | Phone: 405-319-3259 Oll / Gas Purchaser: ONEOK FIELD SERVICES Date: 05/31/2013 Signature: Douglas C. Schultze |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: | the new operator of the above named lease containing the surface pit permitted by No.: |
| District EPR//6 //3 New Operation | PRODUCTION NOV 0 7 2013 UIC 11-7-13 tor District |

Side Two

Must Be Filed For All Wells

| Lease Name: | JORDAN | * Location: 31 32 36WSW | | | | | |
|-------------|------------------------------|-------------------------|--|--|--------------------------------------|--|--|
| Well No. | API No. (YR DRLD/PRE '67) | | Footage from Section Line (i.e. FSL = Feet from South Line) | | Well Status (PROD/TA'D/Abandoned) | | |
| 2 | 15189204530001 | 1250FSL | 1250FEL | GAS | ACTIVE | | |
| | | FSL/FNL | FEL/FWL | | | | |
| | | FSL/FNL | FEL/FWL | | | | |
| | | FSL/FNL | FEL/FWL | #1000 Miles - 1000 | | | |
| | **** | FSL/FNL | FEL/FWL | | | | |
| | | FSL/FNL | FEL/FWL | | _ | | |
| | | FSL/FNL | FEL/FWL | | | | |
| | | FSL/FNL | FEL/FWL | | | | |
| | | FSL/FNL | FEL/FWL | | _ | | |
| | | FSL/FNL | FEL/FWL | | | | |
| | | FSUFNL | FEL/FWL | | | | |
| | | FSL/FNL | FEL/FWL | | | | |
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| | | FSL/FNL | FEL/FWL | | RECEIVED | | |
| | | FSL/FNL | FEL/FWL | KAN | SAS CORPORATION COMMISSION | | |
| | | FSL/FNL | FEL/FWL | | JUN 1 8 2013 | | |
| | | FSL/FNL | FEL/FWL | | CONSERVATION DIVISION WICHITA KS | | |

A separate sheet may be attached if necessary

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 5208 | Well Location: | | | | | | |
|--|--|--|--|--|--|--|--|
| | | SW Sec. 31 Twp. 32 S. R. 36 Eas X West | | | | | |
| Address 1: P. O. BOX 4358 | County: Stevens | <u> </u> | | | | | |
| Address 2: | Lease Name: JC | RDAN Well #: 2 | | | | | |
| City: HOUSTON State: TX Z | | 1 for multiple wells on a lease, enter the legal description of | | | | | |
| Contact Person: ADAM SCOTT | TAGGE DAGGILL | the lease below: T032S - R036W: SEC 031 E2 SW4 (NWSW) (SWSW) SEC 032 | | | | | |
| Phone: (713 431- 1850 Fax: (| 713 431-1475 NE4, SW4 SW4 | NE4, SW4 SW4 SW4, NW4 SW4, E2 SW4 SW4, NW4 | | | | | |
| Email Address: adam.e.scott@exxonmobil.c | SOM SW4, NE4 SW4, (NENW) (NWNW | SE4 SW4 T033S - R036W: SEC 005 S2 NW4 | | | | | |
| Surface Owner Information: | | ··· - | | | | | |
| Name: See Attached | | m T-1 involving multiple surface owners, attach an additional | | | | | |
| Address 1: | | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | |
| Address 2: | county, and in the | real estate property tax records of the county treasurer. | | | | | |
| City: State: Z | ip:+ | | | | | | |
| the KCC with a plat showing the predicted lo | cations of lease roads, tank batteries, pipelines | hole Intent), you must supply the surface owners and s, and electrical lines. The locations shown on the plat Form CB-1 plat, or a separate plat may be submitted. | | | | | |
| the KCC with a plat showing the predicted lo are preliminary non-binding estimates. The l | cations of lease roads, tank batteries, pipelines | hole Intent), you must supply the surface owners and s, and electrical lines. The locations shown on the plat Form CB-1 plat, or a separate plat may be submitted. | | | | | |
| the KCC with a plat showing the predicted locare preliminary non-binding estimates. The life select one of the following: | cations of lease roads, tank batteries, pipelines locations may be entered on the Form C-1 plat, is Surface Owner Notice Act (House Bill 2032 subject well is or will be located: 1) a copy of | s, and electrical lines. The locations shown on the plat | | | | | |
| the KCC with a plat showing the predicted locare preliminary non-binding estimates. The least one of the following: | cations of lease roads, tank batteries, pipelines locations may be entered on the Form C-1 plat, as Surface Owner Notice Act (House Bill 2032) subject well is or will be located: 1) a copy of ith this form; 2) if the form being filed is a Forn ress, phone number, fax, and email address. to the surface owner(s). I acknowledge that, be | e, and electrical lines. The locations shown on the plat Form CB-1 plat, or a separate plat may be submitted. 2), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form of C-1 or Form CB-1, the plat(s) required by this ecause I have not provided this information, the the additional cost of the KCC performing this | | | | | |
| the KCC with a plat showing the predicted locare preliminary non-binding estimates. The lesselect one of the following: | cations of lease roads, tank batteries, pipelines locations may be entered on the Form C-1 plat, as Surface Owner Notice Act (House Bill 2032 subject well is or will be located: 1) a copy of ith this form; 2) if the form being filed is a Forn ress, phone number, fax, and email address. To the surface owner(s). I acknowledge that, be formation to the surface owner(s). To mitigate charged a \$30.00 handling fee, payable to the | e, and electrical lines. The locations shown on the plat Form CB-1 plat, or a separate plat may be submitted. 2), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form of C-1 or Form CB-1, the plat(s) required by this ecause I have not provided this information, the the additional cost of the KCC performing this | | | | | |
| the KCC with a plat showing the predicted locare preliminary non-binding estimates. The list selections of the following: | cations of lease roads, tank batteries, pipelines locations may be entered on the Form C-1 plat, as Surface Owner Notice Act (House Bill 2032) subject well is or will be located: 1) a copy of ith this form; 2) if the form being filed is a Forn ress, phone number, fax, and email address. To the surface owner(s). I acknowledge that, be formation to the surface owner(s). To mitigate charged a \$30.00 handling fee, payable to the sent of the \$30.00 handling fee with this form. | e, and electrical lines. The locations shown on the plat Form CB-1 plat, or a separate plat may be submitted. 2), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form of C-1 or Form CB-1, the plat(s) required by this ecause I have not provided this information, the the additional cost of the KCC performing this KCC, which is enclosed with this form. | | | | | |
| the KCC with a plat showing the predicted for are preliminary non-binding estimates. The list of the following: X I certify that, pursuant to the Kansa owner(s) of the land upon which the CP-1 that I am filing in connection with form; and 3) my operator name, add I have not provided this information to KCC will be required to send this information to task, I acknowledge that I am being of the choosing the second option, submit payment form and the associated Form C-1, Form CE | cations of lease roads, tank batteries, pipelines locations may be entered on the Form C-1 plat, as Surface Owner Notice Act (House Bill 2032) is subject well is or will be located: 1) a copy of ith this form; 2) if the form being filed is a Forn ress, phone number, fax, and email address. To the surface owner(s). I acknowledge that, be formation to the surface owner(s). To mitigate charged a \$30.00 handling fee, payable to the ent of the \$30.00 handling fee with this form. 3-1, Form T-1, or Form CP-1 will be returned. | e, and electrical lines. The locations shown on the plat Form CB-1 plat, or a separate plat may be submitted. 2), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form of C-1 or Form CB-1, the plat(s) required by this ecause I have not provided this information, the the additional cost of the KCC performing this KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013 CONSERVATION DIVISION WICHITA, KS

Surface Owners

| API#: | 1518920 | 4530001 | Lease Name: | JORDAN | | | Well #: 2 | | |
|-------|-----------------------|---------------------------------|-------------|--------|------|-------|-----------|------|--|
| | | | | | | | | | |
| Own | ner Name: | ATS ENTERPRIS | ES LLC | | | | | el e | |
| J | | ATTN: STEGMAN 815 S VAN BURE | | | | | | | |
| | City: | HUGOTON | State: | KS : | Zip: | 67951 | | | |
| Owi | ner Name: | | | | | | | | |
| | Address: | | | | | | | | |
| | City: | | State: | | Zip: | | | | |
| | ner Name: Address: | | | | | | | | |
| | City: | | State: | | Zip: | | | | |
| | er Name: | | | | | | | | |
| | Address: | | | | | | | | |
| | City: | | State: | | Zip: | | | | |
| Own | er Name: | | | | | | | | |
| | Address: | | | | | | | | |
| | City: | | State: | | Zip: | | | | |

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS