KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_Keating_35.pdf
Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ited with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202233		
Gas Gathering System:	Lease Name: KEATING		
Saltwater Disposal Well - Permit No.:	NW Sec. 8 Twp. 32 R. 35W FEXW		
Spot Location: feet from N / S Line			
feet from [] E / [] W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 008 NW4, SW4, SE4, NE4		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	teet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)			
5.m. of 0%	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KCC WICHITA		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013		
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Colc JUN 18 2013		
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New Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	PRODUCTION NOV 0 7 2013 UIC 1-7-13		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

Lease Name	EXEATING		- Location: 8 32 35 W N W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15189000840000 🗸	2540FSL	2540FEL	GAS	ACTIVE	
						
		FSL/FNL	FEL/FWL	The state of the s		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL	was to the same of	- JUN 1-8-2013-	
		FSL/FNL	FEL/FWL		RECEIVED	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Fifled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:NU Sec.8 Twp.32 S. R. 35 Eas X West				
Name: EXXONMOBIL OIL CORPORATION					
Address 1: P. O. BOX 4358	County: Stevens Lease Name: KEATING Well #: 3				
Address 2:					
City: HOUSTON State: TX Zip: 77210 + 4358	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: ADAM SCOTT	T032S - R035W: SEC 008 NW4, SW4, SE4, NE4				
Phone: (713 431 850 Fax: (713 431-1475					
Email Address: adam.e.scott@exxonmobil.com	_				
Surface Owner Information:					
Name: See Attached	When filling a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
	the state of the same and the same to be the same t				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. I acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the prediction of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filled is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 ling fee with this form.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the prediction of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory, and the required to send this information to the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1. Form T-1, or Form I hereby certify that the statements made herein are true and correct	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 will be returned.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API#:15189000840000

KCC WICHITA JUN 18 2013

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Surface Owners

API#: 15189000840000	Lease Name: _	KEATING						
		•						
Owner Name: COOPER, MARLIN D & PATRICIA A DEC TR TTEES								
Address: 6740 MAURER	₹							
City: SHAWNEE	State	: KS Zip:	66217-9480					
Owner Name:								
Address:								
City:	State	: Zip	:					
Owner Name: Address:								
City:	State	: Zip:						
Owner Name: Address:								
City:	State	: Zip:						
Owner Name:								
Address:								
City:	State	: Zip	1					

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Well #: <u>3</u>