KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KBONA-1, Cerumoauon of Computative William Must be submitted	d with this form.
Check Applicable Boxes:	Effective Date of Transfer: 7/1/2013
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 208293
Gas Lease: No. of Gas Welle "	
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease:
test from E / W Line	T033S - R038W: SEC 028 N2, SE4 SEC 029 SE4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	teet from N / S Line of Section
(API No. If Drill Pit, WO of Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
	I AUDIE KII BRIDE
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION
THA. RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013
Title: RSO MANAGERIAGENT & ATTORNET THE ACT	
	CONSERVATION BIVISION WICHITA, KS
New Operator's License No	Contact Person: BRENDA WALLER WICHIA, W
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
210 PARK AVENUE, SUITE 2380	
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Commission records and a second secon	
is acknowledged as	is acknowledged as
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	PRODUCTION NOV 0 4 2012 UIC 11-4-13
District	Phlanda
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

Lease Name:	LANDER		* Location: 29	33 38W > E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12	15189202280001	1250FSL	1250FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL	-	
		FSL/FNL	- ,		
		FSL/FNL			
<u> </u>		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL	and the same and t	
		FSL/FNI	FEL/FWL		
		FSL/FNI	L FEL/FWL		
		FSL/FN	LFEL/FWI		
		FSL/FN	LFEL/FWI		
		FSL/FN	LFEL/FWI	<u> </u>	RECEIVED
		FSL/FN		•	CANSAS CORPORATION COMMISSION
		FSUFN			— JUN 1 8 2013
		FSL/FN	LFEL/FW		— CONSERVATION DIVISION — WICHITA, KS

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill): CB-1 (Cathodic Protection (3), (4));
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION	<u>SE</u> _{Sec.} 29 _{Twp.} 33 _{S. R.} 38		
Name: EXXONIMOBIL OIL CORPORATION Address 1: P. O. BOX 4358	County: Stevens		
Address 2:	Lease Name: LANDER Well #: 1-2		
City: HOUSTON State: TX Zip: 77210 ++ 4358	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: ADAM SCOTT	the lease below: T033S - R038W: SEC 028 N2, SE4 SEC 029 SE4		
Phone: (713 431- 1859 Fax: (713 431-1475	10335 - R038W: SEC 020 RZ, SE4 SE0 020 024		
Email Address: adam.e.scott@exxonmobil.com			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
Select one of the following:	Act (House Bill 2032), I have provided the following to the surface		
The state of the s	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
Was will be required to cond this information to the SURIACE	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle	owner(s). To mitigate the additional cost of the RCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle. If choosing the second option, submit payment of the \$30.00 handle.	owner(s). To mitigate the additional cost of the RCC performing this ing fee, payable to the RCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1: P-1 will be returned.		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle if choosing the second option, submit payment of the \$30.00 handle form and the associated Form C-1, Form CB-1. Form T-1, or Form CI hereby certify that the statements made herein are true and correct	owner(s). To mitigate the additional cost of the RCC performing this ing fee, payable to the RCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1: P-1 will be returned.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013
CONSERVATION DIVISION WICHITA, KS

Surface Owners

City:

LANDER Lease Name: AP#: 15189202280001 Owner Name: REYNOLDS, JACK & PATRICIA Address: 201 N MAIN Zip: 67951-2007 State: KS City: HUGOTON Owner Name: Address: Zip: State: City: **Owner Name:** Address: Zip: State: City: **Owner Name:** Address: State: Zip: City: Owner Name: Address:

Zip:

State:



Well #: _1-2

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS