# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm.	itted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220771		
Gas Gathering System:	Lease Name: LOGAN A		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	1 · — — —		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 002 SW4, SE4, S2 NE4, S2 NW4 (NENE) (NWNE) (NENW) (NWNW)		
Entire Project: Yes No	(*********) (********)		
Number of Injection Wells **	County: Stevens		
Fleld Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	leet from N / S Line of Section  leet from E / W Line of Section  Haul-Off Workover Of Drilling		
Past Operator's License No. 5208 /	Contact Person: LAURIE KILBRIDE RECEIVED		
	VANICAS CORPORATION COMMISSION		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Priorie:		
P. O. BOX 4368, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Audrew D. Cole</u> <u>CONSERVATION DIVISION</u> WICHITA, KS		
New Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature /	Authorized Signature		
1 ' / /	PRODUCTION NOV 0.7 2013 UIC 11-7-13		
Mail to: Past Operator New Operator	or District		

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	LOGAN A		Location: 2	* Location: 2 32 35W NE			
Weli No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet t	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
A13		4938FSL	2062FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL		-		
			FEL/FWL				
		FSL/FNL	FEL/FWL				
<del></del>		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
	- <del> </del>	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
				Performance and Control and American Control of Control			
			FEL/FWL	THE STATE OF THE S			
		_	FEL/FWL	*******	-		
	1115 1700 1101	FSL/FNL	FEUFWL	K	RECEIVED NSAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION		

\_ FEL/FWL

\_FSL/FNL \_

WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
hay 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION				
Address 1: P. O. BOX 4358				
Address 2:				
City: HOUSTON State: TX Zip: 77210 ++ 438	18 If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below:			
Phone: ( 713 431-1859 Fax: ( 713 431-1475	T032S - R035W: SEC 002 SW4, SE4, S2 NE4, S2 NW4 (NENE) (NWNE) (NENW) (NWNW)			
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	When filing a Form 1-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	and the state of t			
Cny: State: Zip:+	<del></del>			
owner(s) of the land upon which the subject well is or v	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone numbe				
KCC will be required to send this information to the sur	r(s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 h. form and the associated Form C-1, Form CB-1, Form T-1, or Fo	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.			
i hereby certify that the statements made herein are true and $\infty$	rrect to the best of my knowledge and belief.			
Date: 6/15/2013 Signature of Operator or Agent: ##.	Michael McNulty Tille: Regional Land Manager			
API # :15189209920001 KDOR #2	220771 RECEIVED			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

## **Surface Owners**

API#:	1518920	9920001	Lease Name: _	LOGAN	I A		Well #: <u>A13</u>		
Owner Name: DAVIS, FLORENCE REV TR TTEE									
	Address:	100 N JACKSON							
	City:	HUGOTON	State:	KS	Zip:	67951-2038			
	ner Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS