### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221023
Gas Gathering System:	•
Saltwater Disposal Well - Permit No.:	Lease Name: MARCELLUS
Spot Location: feet from N / S Line	SE sec. 36 Twp. 32 R. 35W [ EX]W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 036 NW4, S2, NE4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
	IIJoulou Zoro(3).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. II Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	] Haul-Off
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/04/0049
	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole KANSAS CORPORATION COMMISSIO
32864	Contact Person: BRENDA WALLER JUN 1 8 2013
New Operator's License No. 32864 /	CONSERVATION DIVISION
New Operator's Name & Address: XTO ENERGY INC.	Phone: WICHITA, KS
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas &amp; Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject Iluids as authorized by	the new operator of the above named lease containing the surface pit
	• •
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Authorized Signature
DISTRICT EPR _//_7//3	PRODUCTION NOV 0 8 2018 UIC 11-8-13
Mail to: Past Operator New Operator	· v —

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.:	221023		
* Lease Name:	MARCELLUS	* Location: 36 32 35WSE	

Lease Name	79		Location:	terminative and the second	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
14 INF	15189211530001	660FSL	1980FEL	GAS	ACTIVE
			<del> </del>		
······································		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSUFNL	FEL/FWL		····
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
			FEL/FWL	Principle of the Association of	
enner er dinner såden som enny sadi enner en			FEL/FWL		
<del> </del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
	·	FSL/FNL	FEL/FWL	KANS	AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		J <del>UN 1 8 2013</del>
		FSL/FNL	FEL/FWL	##	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		<u> </u>

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being	filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole I	riterit) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #5208	Well Location:	The second secon			
Name: EXXONMOBIL OIL CORPORATI	TION SE	Sec. 36 Twp.32 S. R. 35 Eas X West			
Address 1: P. O. BOX 4358	County: Stevens				
Address 2:	Lease Name: MARC	ELLUS Well #: 1-4 INF			
City: HOUSTON State: TX	Zip: 77210 ++ 4358 It filling a Form T-1 for	multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below:	the lease below:			
Phone: ( 713 431 1859 Fax	r: ( 713 431-1475 T032S - R035W: SE	C 036 NW4, S2, NE4			
Email Address: adam.e.scott@exxonmo					
Surface Owner Information:		The second secon			
Name: See Attached	When filing a Form T-	1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:		Vestate property tax records of the county treasurer.			
City: State:					
owner(s) of the land upon which CP-1 that I am filing in connecting form; and 3) my operator name.  I have not provided this information of the land the land the land the land the land upon which is not provided the land upon upon upon upon upon upon upon upon	iansas Surface Owner Notice Act (House Bill 2032), I in the subject well is or will be located: 1) a copy of the ion with this form; 2) if the form being filed is a Form C-, address, phone number, fax, and email address. Ition to the surface owner(s). I acknowledge that, becausis information to the surface owner(s). To mitigate the eing charged a \$30.00 handling fee, payable to the KC-	e Form C-1, Form CB-1, Form T-1, or Form 1 or Form CB-1, the plat(s) required by this use I have not provided this information, the additional cost of the KCC performing this			
	payment of the \$30.00 handling fee with this form. If the m CB-1, Form T-1, or Form CP-1 will be returned.	ne fee is not received with this form, the KSONA-1			
I hereby certify that the statements mad	de herein are true and correct to the best of my knowled	dge and belief.			
Date: 6/15/2013 Signature of 6	Operator or Agent:	Title: Regional Land Manager			
API # :15189211530001	KDOR #221023	RECEIVED KANSAS CORPORATION COMMISSION			

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#: 15189211530001

**MARCELLUS** 

API#:_	1518921	1530001	Lease Name: _	MARCELLU	S	Well:	#: <u>14 INF</u>
			RRIN & DECOST,	DENISE			
•	Address:	1917 GRASSLAN	ט טא				
	City:	NORMAN	State:	OK <b>Zip</b> :	73072-2916		
	er Name:						
	Address:						
	City:		State:	Zip	):		
	er Name:						
•	Address:						
	City:		State:	Zip	:		
Owne	er Name:						
	Address:						
	City:		State:	Zip	;		
	er Name: Address:						
	City:		State:	Zip	:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS