070113_McCoy_35.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 7/1/2013 Oil Lease: No. of Oil Wells Effective Date of Transfer: ___ 1 Gas Lease: No. of Gas Wells 220717 KS Dept of Revenue Lease No.: __ Gas Gathering System:.. Lease Name: MCCOY Saltwater Disposal Well - Permit No.: 35 Twp. - NW/Sec. EXW _ feet from N / S Line Legal Description of Lease: feet from E / W Line T033S - R037W: SEC 026 SW4 SEC 035 W2, NE4 ☐ Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells. County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):___ ** Side Two Must Be Completed. Injection Zone(s): leet from N / S Line of Section Surface Pit Permit No.: , (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Settling Workover PP 🔲 Drilling Type of Pit: Emergency Burn Haul-Off Past Operator's License No. __5208 **LAURIE KILBRIDE** Contact Person: RECEIVED Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION KANSAS CORPORATION COMMISSION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Date: ... **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: ____Andrew D. Cole CONSERVATION DIVISION New Operator's License No. 32864 **BRENDA WALLER** Contact Person: . New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES 05/31/2013 OKLAHOMA CITY, OK 73102 Date: Signature: Douglas C. Schultze Title: SR. OPERATIONS VICE PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ___ Permit No.: ____ . Recommended action: Date: Authorized Signature **Authorized Signature** NOV 0 8 201 PRODUCTION

New Operator

DISTRICT.

Mail to: Past Operator

Side Two

Must Be Elled For All Walle

KDOR Lease	HCCOV		31	5 33 37W NW	
Well No.	API No. (YR DRLD/PRE 67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3 INF	15189212690002	660FNL	1982FWL_	GAS	ACTIVE
		FSL/FNL	FEUFWL	***	
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL	No. of the Control of	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	NAME OF THE PROPERTY OF THE PR	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	к	ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUN 1 8 2013

A separate sheet may be attached if necessary

_fsl/fnl _

__ FSL/FNL ______ FEL/FWL _

___FSL/FNL ______FEL/FWL .

_____FEL/FWL

CONSERVATION DIVISION

WICHITA, KS

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being f	filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole	Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #5208	Well Location:	Well Location:NW Sec. 35 Twp.33 S. R. 37 Eas X West			
Name: EXXONMOBIL OIL CORPORATION	ON				
Address 1: P. O. BOX 4358	County: Stevens				
Address 2:	Lease Name: MCCC	OY Well #: 1-3 INF			
City: HOUSTON State: TX	·	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T033S - R037W: SEC 026 SW4_SEC 035 W2, NE4			
Contact Person: ADAM SCOTT	TARA BARTIL AF				
Phone: (713 431-\8B9 Fax:	: (
Email Address: adam.e.scott@exxonmo					
Surface Owner Information:					
Name: See Attached	When filing a Form 1	F.1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	and the second s	al estate property tax records of the county freasurer.			
City: State:					
are preliminary non-binding estimates. T Select one of the following:	ed locations of lease roads, tank batteries, pipelines, a The locations may be entered on the Form C-1 plat, Fo	orm CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which CP-1 that I am filing in connection	ansas Surface Owner Notice Act (House Bill 2032), in the subject well is or will be located: 1) a copy of thon with this form; 2) if the form being filed is a Form C address, phone number, fax, and email address.	e Form C-1, Form CB-1, Form T-1, or Form			
KCC will be required to send thi	tion to the surface owner(s). I acknowledge that, beca is information to the surface owner(s). To mitigate the eing charged a \$30.00 handling fee, payable to the KC	e additional cost of the KCC performing this			
	ayment of the \$30.00 handling fee with this form. If to m CB-1, Form T-1, or Form CP-1 will be returned.	the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made	e herein are true and correct to the best of my knowle	edge and belief.			
Date: 6/15/2013 Signature of C	Operator or Agent:	Title: Regional Land Manager			
API # :15189212690002	KDOR #220717	RECEIVED KANSAS CORPORATION COMMISSION			

JUN 1 8 2013

Surface Owners

API#: 151892		12690002	Lease Name:	MCCOY			Well #: _	1–3 INF			
Owner Name: HEGER, MARLIN P & ERMA L TRS											
	Address:	1080 ROAD 21									
	City:	HUGOTON	State:	KS	Zip:	67951-5303					
Owi	ner Name: Address:										
	City:		State:		Zip:						
Owr	ner Name:										
	Address:										
	City:		State:		Zip:						
O	er Name:										
	Address:										
	City:		State:		Zip:						
	er Name: Address:										
	City:		State:		Zip:						

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS