KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form.

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells*	Effective Date of Transfer: 7/1/2013 KS Dept of Revenue Lesse No. 212823
Gas Gathering System:	NO Dept of Hereitus Coase No
Saltwater Disposal Well - Permit No.:	Lease Name: MOORHEAD
Spot Location: feet from _ N / _ S Line feet from _ E / _ W Line	Legal Description of Lease:
☐ Enhanced Recovery Project Permit No.:	T031S - R035W: SEC 019 All
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	Line of Section N / S Line of Section Section E / W Line of Section Haul-Off Workover P Drilling
Past Operator's License No	Contact Person:LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA KS
New Operator's License No	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	NOV 0 5 2013 Authorized Signature
DISTRICT EPR New Operator	PRODUCTION UIC 1
max v. rast Operator New Opera	tor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lesse No -	212823	•		

* Lease Name:	MOORHEAD		- Location: 19 31 35W NW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
2	15189207140000 🗸	3967FSL	3953FEL	GAS	ACTIVE		

		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	***************************************			
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSUFNL	FEL/FWL				

hadadhaceloruse dominidadh in deal 4.9.2-o			FEL/FWL	distribution distribution in the second of t	and the second control of the second control		
		FSL/FNL	FEL/FWL	***************************************			
Service 1 Hard of State (Active Service) State (Active Service)		FSL/FNL	FEL/FWL	истопия описности в приня поставления воставления в поставления в постав	enced states in the entire consequential discretization of entire, and the entire of entire problems of		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL	к	ANSAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being file	ed: C-1 (Intent) CB-1 (Cathodic Protection Bovehole In	terk) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION	Well Location:	sec. 19 Twp 31 S. R. 35 Eas X West
in additional and a consideration of the contract of the		Sec IWp S. R Eds A West
Address 1: P. O. BOX 4358		HEAD Well #: 2
Address 2:		
City: HOUSTON State: TX	. Ap:	multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT Phone: { 713 431-1859 Fax: {	TO219 _ DO25W- SEC	: 019 All
•		
Email Address: adam.e.scott@exxonmobl	il.com	
Surface Owner Information:		
Name: See Attached	When tiling a Form 1.1	iovolving multiple surface owners, attach an additional
Address 1:	sheet listing all of the owner information can	information to the left for each surface owner. Surface be found in the records of the register of deeds for the
Address 2:	accounts and in the real	estate property tax records of the county treasurer.
City: State:	Zip:+	
are preliminary non-binding estimates. Th Select one of the following:	l locations of lease roads, tank batteries, pipelines, an ne locations may be entered on the Form C-1 plat, For	m CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which t CP-1 that I am filing in connection	isas Surface Owner Notice Act (House Bill 2032), 1: the subject well is or will be located: 1) a copy of the I with this form; 2) if the form being filed is a Form C- ddress, phone number, fax, and email address.	Form C-1, Form CB-1, Form T-1, or Form
KCC will be required to send this	in to the surface owner(s). I acknowledge that, becau information to the surface owner(s). To mitigate the ng charged a \$30.00 handling fee, payable to the KCC	additional cost of the KCC performing this
If choosing the second option, submit pay form and the associated Form C-1, Form	yment of the \$30.00 handling fee with this form. If the CB-1, Form T-1, or Form CP-1 will be returned.	e fee is not received with this form, the KSONA-1
I hereby certify that the statements made	herein are true and correct to the best of my knowled	ge and belief.
Date: 6/15/2013 Signature of Op	nerator or Agent:	Tille:Regional Land Manager
API # :15189207140000	KDOR #212823	RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

Surface Owners

API#:	15189207140000	Lease Name: _	MOORHEAD		Well #:
Own	ner Name: CULLISON, JAN	MES W ETAL			
	Address: PO BOX 367				
	City: SATANTA	State:	KS Zip:	67870	
Owi	ner Name:				
	Address:				
	City:	State:	Zip:		
	ner Name: Address:				
	City:	State:	Zip:		
	er Name:				
	Address:				
	City:	State:	Zip:		
Own	er Name:				
	Address:				
	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS