### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Hotification Act,

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Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208474
Gas Gathering System:	Lease Name: MUELLER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 024 SE4, NE4, NW4, SW4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
" Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No5208 /	Contact Person: LAURIE KILBRIDE RECEIVED
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS
New Operator's License No32864 /	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection and noted, approved and duly recorded in the records of the Kansas Corporation of Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
DISTRICT EPR _///7//3	PRODUCTION NOV 0 8 2013 UIC 11-8-13
Mail to: Past Operator New Operato	

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#### Must Be Filed For All Wells

Lease Name	: MUELLER		Location: 1	5 33 36WN)7		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandonec		
13	15189207090000,	3960FSL	2640FEL	GAS	ACTIVE	
		FSL/FNL	FEUFWL	The state of the s	-	
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL	***************************************		
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		FSL/FNL	FEL/FWL			
			FEL/FWL	RE KANSAS CORPO	CEIVED RATION COMMISSION	
					1 8 2013	
			FEL/FWL		ATION DIVISION	

A separate sheet may be attached if necessary

<sup>&</sup>quot; When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice.	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat
City: State: Zip:+	
Address 2:	
Name: See Attached Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information:	
Email Address: adam.e.scott@exxonmobil.com	
Phone: ( 713 431-1859 Fax: ( 713 431-1475	T034S - R037W: SEC 024 SE4, NE4, NW4, SW4
City: HOUSTON State: TX Zip: 77210 + 4358  Contact Person: ADAM SCOTT	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Address 2:	17010.
Address 1: P. O. BOX 4358	County: Stevens
Name: EXXONMOBIL OIL CORPORATION	Well Location:

JUN 1 8 2013

## **Surface Owners**

API#:	15189207090000	Lease Name: _	MUELLER		Well #:13
	er Name: WILLIS, WARRE			·	
	City: HUGOTON	State:	KS <b>Zip</b> :	67951	
	ner Name: Address:				
	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		
	er Name: Address:				RECEIVED KANSAS CORPORATION COMMISSION
	City:	State:	Zip:		JUN 1 8 2013  CONSERVATION DIVISION WICHITA, KS
	er Name: Address:				
	City:	State:	7in•		