KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: 7/1/2013 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ Gas Gathering System:. Lease Name: OLNEY Saltwater Disposal Well - Permit No.: ____ - NZ Sec. 16 Twp. 32 R. __feet from N/ S Line Legal Description of Lease: ___ feet from DE/DW Line T032S - R036W: SEC 016 NE4, SW4, NW4, SE4 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells _ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): COUNCIL GROVE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: _ (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Workover DE Drilling Settling Past Operator's License No. 5208 / **LAURIE KILBRIDE** KANSAS CORPORATION COMMISSION Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: _713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 JUN 1 8 2013 05/31/2013 **RSO MANAGER/AGENT & ATTORNEY-IN-FACT CONSERVATION DIVISION** Signature: <u>Andrew D. Cole</u> New Operator's License No. 32864 **BRENDA WALLER** Contact Person: . New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES 05/31/2013 OKLAHOMA CITY, OK 73102 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #____ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Authorized Signature Authorized Signature DISTRICT -PRODUCTION Mail to: Past Operator_ **New Operator**

Must Be Filed For All Wells

Lease Name	OLNEY		* Location:_10	6 32 36W HZ	
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12	15189204020000 /	1250FNL	2600FWL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	449	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 lity 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding	form being filed: C-1 diten	ti CB-1 (Cathodic Protection Boreficte	ticeno XT-1	(Transfer) CP-1 (Plugging Application)
Address 1: P. O. BOX 435 Address 2: City: HOUSTON Contact Person: ADAM SCO Phone: { 713 431- 859	L CORPORATION 8 State: _TX Zip:77210 ↔	County: Stevens Lease Name: OLNE 4358 If Blog a Form 1-1 to the lease below:	EY or moltiple wells	Well #: 1-2 on a lease, enter the legal description of [44, NW4, SE4]
Address 2:		sheet listing all of the owner information ca county, and in the re-	e information to an be found in ti	liple surface owners, attach an additional the left for each surface owner. Surface he records of the register of deeds for the ty tax records of the county freesurer.
the KCC with a plat showin are preliminary non-binding Select one of the following: X I certify that, pursuowner(s) of the lan CP-1 that I am filinform; and 3) my op	g the predicted locations of leas gestimates. The locations may l ant to the Kansas Surface Ow d upon which the subject well i g in connection with this form; 2 erator name, address, phone no	e roads, tank batteries, pipelines, a be entered on the Form C-1 plat, Fo ner Notice Act (House Bill 2032), I s or will be located: 1) a copy of th) if the form being filed is a Form C	nd electrical lit rm CB-1 plat, have provide e Form C-1, F -1 or Form CB	form CB-1, Form T-1, or Form I-1, the plat(s) required by this
KCC will be require task, I acknowledge If choosing the second opt	ed to send this information to the e that I am being charged a \$30	e surface owner(s). To mitigate the .00 handling fee, payable to the KC .00 handling fee with this form. If the	e additional co C, which is er	st of the KCC performing this
I hereby certify that the stat	ements made herein are true a	nd correct to the best of my knowle	dge and belie	f.
Date: 6/15/2013	Signature of Operator or Agent:	M. Michael McNulty	Title:	Regional Land Manager
API # :1518920402000) KD	OR #208478		RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

Surface Owners

City:

API#: 15189204020000 Lease Name: OLNEY Well #: 1-2 The same of Owner Name: WHITE, BKTR Address: 1931 ROAD V City: MOSCOW State: KS **Zip:** 67952-5234 Owner Name: Address: City: State: Zip: Owner Name: Address: City: State: Zip: Owner Name: Address: City: State: Zip: Owner Name: Address:

Zip:

State:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS