KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Kanese Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from DE / DW Line	Legal Description of Lease: T035S - R038W: SEC 006 NW4 SEC 007 SW4, E2 NW4 T036S -		
Enhanced Recovery Project Permit No.:	R039W: SEC 012 SE4 County: Stevens		
Entire Project: Yes No			
Number of Injection Walls **			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
* See To light Execution 4.	Injection Zone(s):		
Surface Pit Permit No.: (API No. II Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Sectionfeet from E / W Line of Section Haul-Off Workover Of Drilling		
Past Operator's License No5298 /	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4368, HOUSTON, TX 77210-4358	DECEMEN		
TING. RSO MANAGER/AGENT & ATTORNEY-IN-FACT	A SAS CONFORMION COMMISSION		
Title: RSU MARAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
New Operator's License No. 32864 /	Contact Person: BRENDA WALLER CONSERVATION DIVISION WICHITA, KS		
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	PRODUCTION NOV 0 8 2012 UIC 11-8-13		
Mail to: Past Operator New Operator			

State Ton

Must Be Filed For All Wells

' Lease Name:	PERRILL ESTATE		Location: 7	36 38 W (M)	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-3 INF	15189216050001	4030FSL	3996FEL	GAS	ACTIVE
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL		
		F8L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
<u>.</u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	***************************************	FSL/FNL	FEL/FWL		Management of the second of th
		FSL/FNL	FEL/FWL		

FEL/FWL

_ FEL/FWL

_ FEL/FWL

FEL/FWL

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JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

FSL/FNL

FSL/FNL

FSLIFNL

FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 (Intent) CB-1 (Cathodic Protection Borehol	le Interni) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #5208	Well Location:				
Name: EXXONMOBIL OIL CORPORATION		W Sec. 7 Twp.35 S. R. 38 EastX West			
Address 1: P. O. BOX 4358		2 3dd West			
Address 2:	•	RILL ESTATE Well #: 1-3 INF			
City: HOUSTON State: TX Zig		for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below:	the lease below:			
Phone: (713 #31-1854 Fax: (7		T036S - R038W: SEC 006 NW4 SEC 007 SW4, E2 NW4 T036S - R039W: SEC 012 SE4			
Email Address: adam.e.scott@exxonmobil.co					
Surface Owner Information:	·				
Name: See Attached		T.1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the re	an be found in the records of the register of deeds for the eal estate property tax records of the county treasurer.			
City: State: Zip					
are preliminary non-binding estimates. The local Selections of the following:	ocations may be entered on the Form C-1 plat, Fo	and electrical lines. The locations shown on the plat orm CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the s CP-1 that I am filing in connection with	s Surface Owner Notice Act (House Bill 2032), subject well is or will be located: 1) a copy of th this form: 2) if the form being filed is a Form C ess, phone number, fax, and email address.	ne Form C-1 Form CR-1 Form T-1 or Form			
KCC will be required to send this info	the surface owner(s). I acknowledge that, because the surface owner(s). To mitigate the harged a \$30.00 handling fee, payable to the KO	e additional cost of the KCC performing this			
If choosing the second option, submit paymer form and the associated Form C-1, Form CB-	nt of the \$30.00 handling fee with this form. If t 1, Form T-1, or Form CP-1 will be returned.	the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made here	ein are true and correct to the best of my knowle	edge and belief.			
Date: 6/15/2013 Signature of Operato	or or Agent: W. Michael McNutty	Title: Regional Land Manager			
API # :15189216050001	KDOR #219466	RECEIVED KANSAS CORPORATION COMMISSION			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 15189216050001 PERRILL ESTATE Lease Name: Well #: 1-3 INF Owner Name: KRAMER ENTERPRISES Address: 1114 S MONROE City: HUGOTON **Zip:** 67951-2934 State: KS **Owner Name:** Address: City: State: Zip: **Owner Name:** Address: City: State: Zip: **Owner Name:** Address: City: State: Zip: Owner Name: Address: City: State: Zip:

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