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District

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 7/1/2013 X Gas Lease: No. of Gas Wells \_\_ KS Dept of Revenue Lease No.: \_\_ 216404 Gas Gathering System:\_ Lease Name: JF PHILLIPS Saltwater Disposal Well - Permit No.: \_\_\_\_ \_\_\_\_ SE Sec. 17 Twp. 31 R. 35W FEXW Spot Location: \_\_\_\_\_\_ feet from N / S Line \_\_\_\_\_feet from E / W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: \_\_\_ T031S - R035W: SEC 007 NE4, E2 NW4, E2 SW4, SE4 (NWNW) (SWNW) (NWSW) (SWSW) Entire Project: Yes No Number of injection Wells\_ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE \*\* Side Two Must Be Completed. Injection Zone(s):\_ Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) teet from E / W Line of Section Type of Pit: [ Emergency Burn Settling Haul-Off Workover Past Operator's License No. \_\_5208\_ Contact Person: LAURIE KILBRIDE Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 Date: 05/31/2013 KANSAS CORPORATION COMMISSION **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: Andrew D. Pole **CONSERVATION DIVISION** New Operator's License No. \_\_32864 a **BRENDA WALLER** Contact Person: \_ WICHITA KS New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: WGP-KHC LLC OKLAHOMA CITY, OK 73102 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: permitted by No.: \_\_ Authorized Signature Authorized Signature DISTRICT .

New Operator

Mail to: Past Operator\_

**PRODUCTION** 

#### Side Two

#### Must Be Filed For All Wells

KDOR Leas								
* Lease Name	: J F PHILLIPS	* Location: 17 31 35WSE						
Well No.	API No. (YR DRLD/PRE '67)	Foolage Iron (i.e. FSL = Feet i	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/Ta'D/Abandoned)			
6	15189213880000	1250FSL	2600FEL	GAS	ACTIVE			
		FSL/FNL	FEL/FWL					
		FSUFNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		— FSL/FNL	FEL/FWL					
		FSUFNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSUFNL	FEL/FWL					
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		FSL/FNL	FEL/FWL _	KANSĀS	CORPORATION COMMISSION			
		- FSL/FNL	FEL/FWL _		JUN 1 8 2013			
		FSUFNL	FEUFWL		CONSERVATION DIVISION WICHITA, KS			

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 háy 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #_ 5208	
Name: EXXONMOBIL OIL CORPORATION	———— Well Location:
Address 1: P. O. BOX 4358	
Address 2	
Address 2:	Lease Name: J F PHILLIPS Well #: 6
City: HOUSTON State: TX 7ip: 77210 44 Contact Person: ADAM SCOTT	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 713 431-1859 Fax: ( 713 431-1475	T031S - R035W: SEC 007 NE4, E2 NW4, E2 SW4, SE4
Email Address: adam.e.scott@exxonmobil.com	(NWNW) (SWNW) (NWSW)
Surface Owner Information:	
Name: See Attached	When Bline is Erren T 1 involving and but
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	- The state of the country we district.
Select one of the following:	e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Annal (a) An are restricted to the state of	ner Notice Act (House Bill 2032), I have provided the following to the surface of will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address.
tragging of tedanies to send this unottistion for the	wner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 00 handling fee, payable to the KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30.0 orm and the associated Form C-1, Form CB-1, Form T-1, o	00 handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned.
hereby certify that the statements made herein are true an	d correct to the best of my knowledge and belief.
Signature of Operator or Agent:	M. Michael McNulty Regional Land Manager
API # :15189213880000 KDO	R #216404 RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

## **Surface Owners**

AP#:_	15189213880000	Lease Name: _	J F PHILLIP	<u>'S</u>	Well #: _ 6
Owne	er Name: GILLESPIE, F E				
	Address: 2030 STATE HIGH	HWAY 25			
	City: HUGOTON				
	City: HOGOTON	State:	KS Zip	: 67951-8914	
Owne	er Name:				
4	Address:				
	City:	State:	Zip	<b>)</b> :	
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	City:	State:	Zip:		
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	·y.	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS