070113_Portershriver.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

MUST be submi	tied with this form.
Check Applicable Boxes:	Effective Date of Transfer:
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 214798
Gas Gathering System:	Lease Name: PORTERSHRIVER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
teet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T031S - R036W: SEC 005 All
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
" Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section leet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
	Phone: 713-431-1182 RECEIVED
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date:
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	
	CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32864 /	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC
	Date: 05/31/2013
OKLAHOMA CITY, OK 73102	Signature: Douglas C. Schultze
Title: SR. OPERATIONS VICE PRESIDENT	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	in animouslatant se
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pil
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
1/14/13	PRODUCTION NOV 0 5 2013 UIC 11-5-13
DISTRICT EPR New Ope	Blada
1 1100 M. 1 001 Abrillian	

Side Two

Must Be Filed For All Wells

KDOR Lease	<u></u>		Location: 5	34 36W/V\Å)	
Lease Name:	PORTERSHRIVER		Location:	31 3044)(40	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15189209940001	2988FSL	4964FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNI	FEL/FWL		
		FSL/FNL	FEL/FWL		
	•	FSL/FNI	FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FN	FEL/FWL	AND AND STREET STREET,	
		FSL/FNI	FEL/FWL		
		FSL/FN	FEL/FWL		
		FSL/FN	LFEL/FWL	·	
		FSL/FN	LFEL/FWL		RECEIVED
		FSL/FN	L FEL/FWL	KA	NSAS CORPORATION COMMISSIO
		FSL/FN			JUN 1 8 2013
		FSL/FN			CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATION		
Address 1: P. O. BOX 4358	County: Stevens	
Address 2:	Lease Name: PORTERSHRIVER Well #: 3	
City: HOUSTON State: TX Zip: 77210 ++ 4358	It filing a Form 1-1 for multiple wells on a lease, enter the legal description of	
Contact Person: ADAM SCOTT	the lease below: T031S - R036W: SEC 005 All	
Phone: (713 431-1859 Fax: (713 431-1475		
Email Address: adam.e.scott@exxonmobil.com		
Surlace Owner Information:		
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1:	— owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Call	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Calified KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat fon the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface	
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JUN 1 8 2013

SURFACE OWNER INFORMATION

Lewton, Prudence Louise & Kenneth 1028 NW Mcadoo Coats, KS 67028-8800

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS