KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ned with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220768		
Gas Gathering System:	Lease Name: SCHOWALTER		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from DE / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 001 SE4, S2 NE4, S2 NW4, SW4 (NENE) (NWNE) (NENW) (NWNW)		
Entire Project: Yes No	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	leat from N / S Line of Section		
(APT INC. II DIM PR., WO OF FRAM)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling		
Past Operator's License No. 5208 /	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4368	Date: 05/31/2013 KANSAS CORPORATION COMMISSIO		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
	CONSERVATION DIVISION		
New Operator's License No	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:			
Date:	Date: Authorized Signature		
	PRODUCTIONNOV 0 8 2013uic		
Mail to: Past Operator New Operato	010		

Side Two

Must Be Filed For All Wells

Lease Name: SCHOWALTER			Location: 1	* Location: 13437WSE		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li		Type of Well (Oll/Gas/INJ/WSW)	i Well Well Status NWSW) (PROD/TA'D/Abandone	
13 INF	15189209000001	1250FSL	1450FEL	GAS	ACTIVE	
	-		•			
		FSL/FNL	FEL/FWL		-	
	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
	***	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***		
		FSL/FNL	FEL/FWL	-		
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u></u>	_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	WHIRM water seal of the seal o		
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		FSL/FNL	FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		EQI /ENI	EEI /EWN		CONSERVATION DIVISION	

A separate sheet may be attached if necessary

_ FEL/FWL

WICHITA, KS

_FSL/FNL _

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208		1;		
Name: EXXONMOBIL OIL CORPORATION		<u></u>		
Address 1: P. O. BOX 4358				
Address 2:	Lease Name	SCHOWALTER Well #: 1-3 INF		
City: HOUSTON State: TX		n T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: ADAM SCOTT		the lease below:		
Phone: (713 431- \ 859 Fax:		T034S - R037W: SEC 001 SE4, S2 NE4, S2 NW4, SW4 (NENE) (NWNE) (NENW) (NWNW)		
Email Address: adam.e.scott@exxonmol	bil.com			
Surface Owner Information:				
Name: See Attached		Form T.1 involving multiple surface owners, attach an additional		
Address 1:		all of the information to the left for each surface owner. Surface ation can be found in the records of the register of deeds for the		
Address 2:	- 4.	the real estate property tax records of the county treasurer.		
City: State:	Zip:+			
Select one of the following:	ne south is may be emered on the Fund - 7 p	olat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which CP-1 that I am fiting in connection	the subject well is or will be located: 1) a cop-	032), I have provided the following to the surface y of the Form C-1, Form CB-1, Form T-1, or Form orm C-1 or Form CB-1, the plat(s) required by this s.		
· ·	on to the europea aumental. I astronute done that			
KCC will be required to send this	on to the surface owner(s). I acknowledge that s information to the surface owner(s). To mitig ing charged a \$30.00 handling fee, payable to t	, because I have not provided this information, the ate the additional cost of the KCC performing this the KCC, which is enclosed with this form.		
KCC will be required to send this task, I acknowledge that I am bei If choosing the second option, submit pa	s information to the surface owner(s). To mitig ing charged a \$30.00 handling fee, payable to (ate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this task, I acknowledge that I am bei If choosing the second option, submit pa form and the associated Form C-1, Form	s information to the surface owner(s). To mitig ing charged a \$30.00 handling fee, payable to l syment of the \$30.00 handling fee with this for	ate the additional cost of the KCC performing this the KCC, which is enclosed with this form. In. If the fee is not received with this form, the KSONA-1 d.		
KCC will be required to send this task, I acknowledge that I am bei If choosing the second option, submit pa form and the associated Form C-1, Form	information to the surface owner(s). To mitiging charged a \$30.00 handling fee, payable to by ment of the \$30.00 handling fee with this form CB-1, Form T-1, or Form CP-1 will be returned the herein are true and correct to the best of my known with the correct to the corr	ate the additional cost of the KCC performing this the KCC, which is enclosed with this form. In. If the fee is not received with this form, the KSONA-1 d.		

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

AP#: 15189209000001

AP#:_	15189209000001	Lease Name:	SCHOWALTER	Well #: 1-3 INF
Own	er Name: KINSER, STEPI	HEN R & BRENDA	J	
4	Address: 986 ROAD 16			
	City: HUGOTON	State:	KS Zip: 67951-5130	
	er Name: Address:			
	City:	State:	Zip:	
	er Name: Address:			
	City:	State:	Zip:	
	er Name: Address:			
	City:	State:	Zip:	
	or Name: Address:			
	City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS