KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	thed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells 1	
Gas Gathering System:	NO Delt of Flore Leads No.
Saltwater Disposal Well - Permit No.:	Lease Name: WILMARTH
Spot Location: feet from N / S Line	NE sec. 21 Twp. 34 R. 36W EXW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R036W: SEC 021 N2, SE4, SW4
Entire Project: Yes No	
Number of Injection Wells **	Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Stevens
	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. II Drill PIL, WO or Haul)	<u> </u>
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DK Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	KANSAS CORPORATION
P. O. BOX 4358, HOUSTON, TX 77210-4368	Date: 05/31/2013 JUN 1 8 2013
TIMA: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	DAIG.
Title:	Signature: Andrew D. Cole WICHITA, KS
	DDFNDA WALLED
New Operator's License No. 32864	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation (
Commission records only and does not convey any ownership interest in the a	ubove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature / / / / / / / / / / / / Sept. / / / / / / / / / / / / / / / / / / /	Authorized Signature
	PRODUCTION UIC (1967)
Mail to: Past Operator New Operato	r District

Side Two

Must Be Filed For All Wells

* Lease Name	WILMARTH		* Location:	1 34 36W NE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12 INF	15189216030001	4037FSL	1250FEL	GAS	ACTIVE
		FSL/FNL	FEUFWL		
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSUFNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_ ,
	and the second s	FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL	****	***
		FSL/FNL	FEL/FWL	Personal designation of the second se	_
	•	FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL	WOODS AND	
	_	FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KAI	NSAS CORPORATION COMMISSION

A separate sheet may be attached if necessary

__ FEL/FWL

_FEL/FWL _

_FSL/FNL _

_FSL/FNL _

JUN 1 8 2013

CONSERVATION DIVISION

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	
Address 1: P. O. BOX 4358	Courty: Stevens
Address 2:	Lease Name: WILMARTH Well #: 1-2 INF
Ally: HOUSTON State: TX Zip: 77210 ++ 435	" " " " " " " " " " " " " " " " " " "
Contact Person: ADAM SCOTT	the lease below: T034S - R036W: SEC 021 N2, SE4, SW4
Phone: (713 431- 8 निष् Fax: (713 431-1475	
mail Address: adam.e.scott@exxonmobil.com	
urface Owner Information:	
lame: See Attached	
ddress 1:	owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ity:+	
he KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and adds, tank batteries, pipelines, and electrical lines. The locations shown on the plat attention the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease roa tre preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roa tre preliminary non-binding estimates. The locations may be en ielect one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or y	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form the form T-1 and the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roater preliminary non-binding estimates. The locations may be entitled one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vice-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the sur	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, form CB-1, form CB-1, form CB-1, form T-1, or Form the form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roatere preliminary non-binding estimates. The locations may be entirelect one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or younger(s) of the land upon which the subject well is or younger(s) of the land upon which the subject well is or younger(s) of the land upon which the subject well is or younger(s) of the land upon which the subject well is or younger(s) of the land upon which the subject well is or younger(s) of the land upon which the surface owner which will be required to send this information to the surface owner kCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 h.	Additional stank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ar, fax, and email address. In (s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roater preliminary non-binding estimates. The locations may be entirelect one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or you CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hours and the associated Form C-1, Form CB-1, Form T-1, or Formand the associated Form C-1, Form CB-1, Form T-1, or Formand the associated Form C-1, Form CB-1, Form T-1, or Formand the associated Form C-1, Form CB-1, Form T-1, or Formand the associated Form C-1, Form CB-1, Form T-1, or Formand the associated Form C-1, Form CB-1, Form T-1, or Formand the associated Form C-1, Form CB-1, Form T-1, or Formand the associated Form C-1, Form CB-1, Form T-1, or Formand III is a supplied to the surface owner than the surf	Additional stank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this infax, and email address. If (s), I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 arm CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease roatere preliminary non-binding estimates. The locations may be entire formers of the following: Commercial Co	Additional stank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this in, fax, and email address. In (s). I acknowledge that, because I have not provided this information, the riace owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 arm CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

City:

API#: 15189216030001 WILMARTH Lease Name: Well #: 1-2 INF Owner Name: L & G INVESTMENTS LP & L & V PROPERTIES Address: 2044 ROAD H City: HUGOTON State: KS Zip: 67951-5184 **Owner Name:** Address: City: State: Zip: **Owner Name:** Address: City: State: Zip: **Owner Name:** Address: City: State: Zip: Owner Name: Address:

Zip:

State:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS