KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION must be Signed REQUEST FOR CHANGE OF OPERATOR must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: __August 9, 2012 Gas Lease: No. of Gas Wells _6 KS Dept of Revenue Lease No.: 211283 Gas Gathering System: Lease Name: Marler Saltwater Disposal Well - Permit No.: _ _Sec. <u>32</u> Twp. <u>30</u> R. <u>17</u> ✓ E W __feet from ___ N / __ S Line Legal Description of Lease: __ feet from 🔲 E / 🔲 W Line NE/4 and the NW/4 and the West 124.81 acres of TRESON 4

KANSAS CORPORATION COMMISSION Enhanced Recovery Project Permit No.: E26161.1 Entire Project: Yes No County: ___Wilson **NCT 2 3 2013** Number of Injection Wells ___ Bartlesville Production Zone(s): Field Name: Neodesha CONSERVATION DIVISION Injection Zone(s): WICHITA, KS ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Contact Person: Douglas L. Shav Past Operator's License No. Past Operator's Name & Address: __Dakota Production Co., Inc. Phone: 972-572-5069 P.O. Box 350, Neodesha, KS 66757 September 16, 2013 Date: Title: President y. F, Signature: Contact Person: Pamela Graves New Operator's License No. New Operator's Name & Address: CherokeeNRG LLC Phone: 620-432-1840 101 W. Illinois, Vinita, OK 74301 Oil / Gas Purchaser: Seminole Energy Services Date: September 16, 2013 Title: Authorized Agent

Acknowledgment of Iranster: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
Cherokee NRO LCC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-ab, 161 . Recommended action:	permitted by No.:
Need USC 5 for 2017	
Date: 10-2513 Church Deuth Authorized Signature	Date:
DISTRICT FPR 19/24/13	PRODUCTION NOV 1 4 2013 HIG 10-25-75

New Operator

Mail to: Past Operator

Side Two

LUZAA

Must Be Filed For All Wells

KDOR Lease	No.: 211283				AS .
* Lease Name:	Marier		* Location:	GPS location on all wells	5, T30S R17E, Sec. 32
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-32	1520522914	150 Circle	Circle 1650 FE FWL	GAS	PRODUCING
2-32	1520523063 🗸	4633 FS) FNL	4881 (FEL)FWL	GAS	PRODUCING
3-32	1520523064	5115 FS)/FNL	3208 (FE)/FWL	GAS	PRODUCING
4-32	1520523238	3447 FSV/FNL	1590 (FE)/FWL	GAS	PRODUCING
6-32	15205242430001 🗸	4818 FSDFNL	4732 FE) FWL	INJ	ACTIVE
7-32A	1520524346	3879 (FS) FNL	4839 (FED FWL	GAS	PRODUCING
8-32	1520524245	2964 FS)/FNL	4874 (FEL) FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		700
		FSL/FNL	FEL/FWL		744
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL .	KANSA	S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 3 2013
		FSI /FNI	FEL/EWI		CONSERVATION DIVISION WICHITA KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole mant; T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	
Address 1: 101 W. Illinois	County: Wilson
Address 2:	Lease Name: Marler Well #: 7 total wells see below
City: Vinita State: OK Zip: 74301 +	
Contact Person: Pamela Graves	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (620) 432-1840 Fax: ()	Wells: 1-32, 2-32, 3-32, 4-32, 6-32, 7-32A, 8-32
Email Address: pgraves05@yahoo.com	Legal description: NE/4 and the NW/4 and the
	West 124.81 acres of the SW/4
Surface Owner Information: Name: Lloyd F. & Velma M. Marler Revocable Living Family Trust	When filling a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 601 Mill	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
t this form is being submitted with a Form C-1 (Intent) or CR-1 (Cathe	
ne KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan	k batteries, pipelines, and electrical lines. The locations shown on the plat
The KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1. the plat(s) required by this
Are preliminary non-binding estimates. The locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling of choosing the second option, submit payment of the \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this ig fee, payable to the KCC, which is enclosed with this form.
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OCT 2 3 2013