KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	0.45.2042
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-15-2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 101418
Gas Gathering System:	Lease Name: Thorne
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: SE/4 S 1, T34, R12 ex. SW/4 SE/4
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	Objections
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells**	Production Zone(s): Pennsylvania System
Field Name:	Injection Zone(s): Pennsylvania System
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling C WICHITA
Type of the Emorgency C	- KUC WICHIA
Past Operator's License No. 34548 Exp. 4/30 12	Contact Person: Rick Coody OCT 3 0 2013
Past Operator's Name & Address: Pemco, LLC	Phone: 918-521-3086
1102 N. Lenapah Avenue, Skiatook, OK 74070	Date: 10-11- 7013 RECEIVED
	Signature: Kick Godly
Title: Member	//
New Operator's License No. 34831	Contact Person: Brian Eytcheson
New Operator's Name & Address: Pipeline Oil & Gas, LLC	Phone: 620-331-9326
2375 E. Camelback Road, Suite 600	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing, LLC
	10/20/12
Phoenix, AZ 85016	Date: 10/20/13
Title: Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface nit permit # has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation. Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injustion frontly or preparation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.: ·
1 Girini 140	
Date	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION NOV 0 6 2013 UIC 11-6-13
Mail to: Past Operator New Opera	ator District

Must Be Filed For All Wells

KDOR Lease	No.: 101418 V		····		
* Lease Name:	Thorne		* Location:	SE S1 T34, R12 exc. S	SW SE S1 T34, R12E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8	15-019-21678	230 Circle	913 Circle	Oil	Producer
12	15-019-21648 🗸	2296 (SL) FNL	353 FEDFWL	Oil	Producer
13	15-019-21649	1534 (FSL)FNL	374 FEDFWL	Oil	Producer
14	15-019-21650	907 FSI FNL	347 FELFWL	Oil	Producer
26	15-019-24844	1929 (FSI) FNL	646 FELYFWL	Oil	Producer
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	КСС	WICHITA
		FSL/FNL	FEL/FWL	001	3 0 2013
		FSL/FNL .	FEL/FWL		ECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34831	
OPERATOR: License # 34831 Name: Pipeline Oil & Gas, LLC	—— Well Location:
Address 1: 2375 E. Camelback Road, Suite 600	SecTwpS. R East West County: Chautauqua
Address 2:	Thorne
City: Phoenix State: AZ Zip: 85016 +	
Contact Person: Brian Eytcheson Phone: (620) 331-9326 Fax: ()	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: (620) 331-9326 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: Danny L. Thorne and Elaine Thorne	When filing a Form T-1 involving multiple surface owners, attach an additiona.
Address 1: 2965 Indian Road Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
- Havana 1/0 Asa	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of locations	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	
if this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed in a Form C-1 and the form C-1.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Form	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. B). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this incling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has a choosing the second option, submit payment of the \$20.00 has a choosing the second option, submit payment of the \$20.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. B). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this incling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

KCC WICHIA

OCT 3 0 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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