## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, JUN 28 2013

MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 221907
Gas Gathering System:	KS Dept of Revenue Lease No.: 221907
□ Saltwater Disposal Well - Permit No.:	Lease Name: COULTER C
Spot Location: feet from N/ S Line feet from E/ WLine	Sec17  Twp34  R38  ☐ E ⊠ W
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 34S R 38W Sec 17 NE 6TH PRINCIPAL 1855
Number of Injection Wells	County: STEVENS
Field Name: PANOMA	Production Zone(s): COUNCIL GROVE
	Injection Zone(s):
Surface Pit Permit No.: N/A	
(API No. if Drill Pil, WO or Haul)	feet from N / S Line of Selection  feet from E / W Line of Selection
	] Haul-Off ☐ Workover ∂ R ☐ Drilling
Past Operator's License No. 4549	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Fildle. 632-636-3130
O Box 1330, Houston, TX 77251	Date: 06/13/2013
Fitle: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136 /	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfatored, approved and duly recorded in the records of the Kansas Corporation Commission. This Commission records only and does not convey any ownership interest in the above injection was a convey and the convey and	s acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
late:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR///8 //3 PR	RODUCTION NOV 1 9 2013 NGV 1 9 2013
Mail to: Past Operator / New Operator	District

Side Two

#### Must Be Filled For All Wells

## KCC WICHITA

NDOR Lease No.:	221907					JUN 28 2013	e version of the second
*Lease Name.:	COULTER C			·	*Location.:	RECEIVED	17,34S,38W
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from FSL = Feet fr	Section Lir	ie Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518922150 🗸	1244	FNL	1314	FEL	GAS	PR
787			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		_
			FSL/FNL		FEL/FWL		_
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL	v	FEL/FWL		_
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
-			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
		·	FSL/FNL _		FEL/FWL .		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent)   T-1 (Transfer)   CP-1 (Plugging Application)					
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC	Well Location: Sec 17 Twp 34 R. 38 ☐ East [X] Wesl					
Address 1: P.O BOX 1330	County: STEVENS					
Address 2:	Lease Name: COULTER C Well #: 1					
City:         Houston         State:         TX         Zip:         77251 - 1330           Contact Person:         Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Phone: (832) 636 - 3130 Fax: ( )						
Email Address: frank.davis@anadarko.com						
Name: 4-T FARMS LLC Address 1: PO BOX 939	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of dead for the					
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
City: HUGOTON State: KS Zip: 67951-0939						
f this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Boreholat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate settimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate settimates. It certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	hes. The locations shown on the plat are preliminary non-binding the plat may be submitted.  KCC '\/'/CHITA  have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by  JUN 28 2013					
I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.						
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the issociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.						
hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.						
pate: 06/13/2013 Signature of Operator or Agent:	a. Davs Title: Regulatory Affairs Mgr.					