KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA All blanks must be Filled

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

JUN 28 2013

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells Gas Gathering System:	KS Dept of Revenue Lease No.: 208554
Saltwater Disposal Well - Permit No.:	_
0	Lease Name: COULTER B
Spot Location: feet from D N / D S Line	Sec 8 Twp 35 R. 38 □ E 🔀 W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 35S R 38W Sec 8 NW 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from □ N / □ S Line of Selection
(API No. if Drill Pit, WO or Haul)	
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from E / W Line of Selection
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover DP ☐ Drilling
Past Operator's License No. 4549 ✓	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130 77
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
	A rank U. Naus
New Operator's License No. 33136 /	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC P O Box 1330, Houston, TX 77251	Phone: 832-636-3507
. 0 55% 1000, 11000001, 1777201	Oil / Gas Purchaser: ANADP
Title: Regulatory Affairs Mgr.	Date: 06/13/2013 Signature:
	Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfuncted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	his acknowledgment of transfer partoins to Kanasa Cornection
is acknowledged as	is acknowledged as
he new operator and may continue to inject flulds as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR // 20/13 P	PRODUCTION NOV 2 2 2013 UNOV 2 1 2013
Mail to: Past Operator New Operator	1101 21 20:0
Operator	District

Side Two

Must Be Filled For All Wells

KCC WICHITA

JUN 28 2013

						JOIN 5 9 S013		
*Lease Name.:	COULTER B		*Location.:			RECEIVED ^{8,355,38W}		
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from Section Line (i.e. FSL = Feet from South Line)			T	Well Status (PROD/TA'D/Abandoned)	
1	1518920643	1237 1201	FNL	1202	GPS-	- Dist / GAS	PR	
			FSL/FNL	F	EL/FWL _			
			FSL/FNL -	F	EL/FWL			
			FSL/FNL	F	EL/FWL _			
			FSL/FNL _	FI	EL/FWL			
			FSL/FNL _	F	EL/FWL			
			FSL/FNL _	F6	EL/FWL			
			FSL/FNL _	FE	EL/FWL			
			FSL/FNL	FE	EL/FWL			
			FSL/FNL _	FE	EL/FWL		· · · · · · · · · · · · · · · · · · ·	
			FSL/FNL	FE	L/FWL			
			FSL/FNL _	FE	L/FWL			
			FSL/FNL _	FE	L/FWL			
			FSL/FNL _	FE	L/FWL			
			FSL/FNL _	FE	L/FWL			
····			FSL/FNL _	FE	L/FWL			
			FSL/FNL _	FE	L/FWL			
			FSL/FNL _	FE	L/FWL			
			FSL/FNL	FE	L/FWL			
			FSL/FNL _	FE	L/FWL			
			FSL/FNL	FE	L/FWL			
			FSL/FNL _	FEI	L/FWL			
The state of the s			FSL/FNL _	FEI	_/FWL			
			FSL/FNL	FEI	_/FWL			
		·	FSL/FNL _	FEL	_/FWL			
			FSL/FNL _	FEL	_/FWL			

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) X T-1 (Trans	GP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:				
Address 1: P.O BOX 1330	Sec 8 Tw	/p35 R38 □ East 🗵 Wes			
Address 2:	County: STEVENS				
City, Houston	Lease Name: COULTER B Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Frank Davis State: TX Zip: 77251 - 1330 Contact Person: Frank Davis					
Phone: (922) 626 0400	The rease below.				
Email Address: frank.davis@anadarko.com	- -				
Surface Owner Information:					
Name: COULTER, TIMOTHY J	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: PO BOX 939	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax reco	ords of the county treasurer.			
City: HUGOTON State: KS Zip: 67951-0939	- -				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal Select one of the following:	lines. The locations shown on the plat are prolim	and the KCC with a inary non-binding			
☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of the land upon which the subject well is or will be located: 1) a copy of the land upon which the subject well is or will be located: 1) a copy of the land upon which the subject well is or will be located: 1).	the Form C-1, Form CB-1, Form T-1, or Form	KCC WICHITA			
CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forn this form; and 3) my operator name, address, phone number, fax, and email addre	JUN 28 2013				
☐ I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing	RECEIVED			
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA	-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowledge.	edge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent:	a. Daw's Title: Regulatory	Affairs Mgr.			