### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA March 2010
Form must be Typed
Form must be Signed

All blanks must be Filled

Form T-1

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form. **RECEIVED** 

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1	VS Dont of Daysays Loose No
☐ Gas Gathering System:	KS Dept of Revenue Lease No.: 222206
□ Saltwater Disposal Well - Permit No.:	Lease Name: NIX B
Spot Location: feet from N / S Line	Sec4 Twp34 R. 39 🗆 E 🗵 W
feet from   E /   W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 34S R 39W Sec 4 SE 6TH PRINCIPAL 1855
Entire Project: Yes No	County: MORTON
Number of Injection Wells	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
	injection zone(s).
Surface Pit Permit No.: N/A	feet from ST NV ST C Heart College
(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
	يم سے feet from   E /   W Line of Selection
Type of Pit: Emergency Burn Settling [	□ Haul-Off □ Workover 🖒 🖟 □ Drilling
Past Operator's License No. 4549/	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
· · · · · · · · · · · · · · · · · · ·	Z. 100
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
Title: Regulatory Affairs Mgr.	Date: 06/13/2013
Title. Regulatory Alians Migr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfactors and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission.	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///8//3 P	PRODUCTION NOV 1 9 2013 UINOV 1 9 2013
Mail to: Past Operator New Operator	District
· · · · · · · · · · · · · · · · · · ·	

Side Two

## Must Be Filled For All Wells

222206

# KCC WICHITA

JUN 28 2013

Well No.	*Lease Name.:	NIX B		*Location.:	RECEIVED 4	,34S,39W
FSUFNL   FSUFNL   FSUFNL	Well No.	API No. (YR DRLD/PRE '67) (i.e.	Footage from Section Line ) (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
FSLFNL	2	1512921546 <b>-00-6</b>	FSL 1	371 FEL	GAS	PR
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL _		
FSLFNL   FELFWL			FSL/FNL	FEL/FWL		
FSLFNL   FELFWL			FSL/FNL	FEL/FWL		
FSLFNL			FSL/FNL	FEL/FWL _		
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL		
FSUFNL   FELFWL			FSL/FNL	FEL/FWL		
FSLIFNL   FELIFWL			FSL/FNL	FEL/FWL		
FSUFNL   FELFWL			FSL/FNL	FEL/FWL		
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL _		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL   FEL/FWL   FEL/FWL   FSL/FNL   FEL/FWL   FEL/FWL   FEL/FWL   FEL/FWL   FEL/FWL   FEL/FWL   FEL/FWL   FEL/FWL   FEL/FWL   FSL/FNL   FEL/FWL   FEL/FWL   FEL/FWL   FSL/FNL   FEL/FWL   FEL/FWL   FEL/FWL   FEL/FWL   FSL/FWL   FEL/FWL   FSL/FWL   FEL/FWL   FSL/FWL   FEL/FWL   FEL/FWL   FSL/FWL   FEL/FWL   FSL/FWL   FSL/			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL  FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	-	
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL		1.000	FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

# KCC WICHITA Form must be Typed Form must be Signed JUN 28 2013

Form KSONA-1

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Bor REGET) ED T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 <b>T-1</b> (Transfer) 🗆 <b>CP-1</b> (Plugging Application)			
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC  Address 1: P.O BOX 1330	Well Location: Sec 4 Twp 34 R. 39 ☐ East ☒ West			
Address 2:	County: MORTON			
City: Houston State: TX Zip: 77251 - 1330	Lease Name: NIX B Well #: 2  If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis	the lease below:			
Phone: (832) 636 - 3130 Fax: ( )				
Email Address: frank.davis@anadarko.com				
Surface Owner Information:  Name: KNELLER FAMILY TRUST  When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: P O BOX 405	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: ROLLA State: KS Zip: 67954				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.				
□ I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.				
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	e fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent:	a. Dave Title: Regulatory Affairs Mgr.			