042913_ Dexter.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/29/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: // 6767
Gas Gathering System:	Lease Name: Dexter (Ballew - old lease name)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 and NW/4 and SW/4
Enhanced Recovery Project Permit No.:	KCC WICHITA
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): NOV 2 5 2013
Field Name:	Injection Zone(s): RECEIVED
** Side Two Must Be Completed.	
Curdona Dia Davesia No.	fact from N. / C. Line of Costion
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
T (P.)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. New Lease Agreement	Contact Person:
Past Operator's Name & Address: Please see attached Agreement	Phone:
	Date:
Title:	Signature:
1100.	Olgradia C.
New Operator's License No. 4448	Contact Person:
New Operator's Name & Address: Perkins Oil Enterprises Inc	Phone: 620-374-2133
P.O. Box 707	Oil / Gas Purchaser: Maclaskey Oilfield Services
Howard, KS 67349	Date: 11/14/13
Title: Owner	Signature Deed.
Title:	Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///27//3	PRODUCTION
Mail to: Past Operator New Opera	tor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, WIchlta, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	116767 2		
* Lease Name:	Dexter (Ballew - old lease r	name) * Loca	tion:T32S R12E S13	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	1501919352	2770 Circle 3330 FE	Oil Oil	Prod
2	15019 13 54	2900 _{FSU} FN 2875 FE	Oil Oil	Prod
3	<u>1501925430</u> ✓	3465 FSLEW 2805 FE	FWL Oil	Prod
4	1501925431	4125 FSL/FIL 3135 FE	Oil Oil	Prod
5	1501925676	4785 FSOFN 3795 FE	FW Oil	Prod
6	1501925678	4125 FS/F(L) 4455 FE	Oil Oil	Prod
•		FSL/FNLFE		
		FSL/FNLFE	_/FWL	
		FSL/FNL FE	_/FWL	
		FSL/FNL FE		
		FSL/FNLFE	L/FWL	
		FSL/FNL FE	L/FWL	
		FSL/FNLFE	_/FWL	
		FSL/FNLFE	_/FWL	
		FSL/FNL FE	L/FWL	
		FSL/FNL FE	L/FWL	
		FSL/FNLFE	L/FWL	
		FSL/FNLFE	L/FWL	
		FSL/FNL FE	L/FWL	
		FSL/FNLFE		
				VOO MICHITA
				KCC WICHITA
			L/FWL	NOV 2 5 2013
				RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4448	Well Location:
OPERATOR: License # 4448 Name: Perkins Oil Enterprises, Inc.	Sec. 13 Twp. 32 S. R. 12 X East West
Address 1: P.O. Box 707	Causet Chautaugua
Address 2:	Lease Name: Dexter (Ballew) Well #: 1,2,3,4,5,6
City: Howard State: KS Zip: 67349 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: James R. Perkins	the lease below:
Contact Person: James R. Perkins Phone: (620) 374-2133 Fax: (620) 374-2134	NE/4 and NW/4 and SW/4
Email Address: jrperkins@sktc.net	
Surface Owner Information:	
Name: William Dexter Trust / Margaret Dexter Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: William Dexter Trust / Margaret Dexter Trust Address 1: 2609 Yaeger Drive	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Winfield State: KS Zip: 67156 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will lead to the subject well as th	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form report of the plated of the plated of the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form report of the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, the plated on the surface of located: 1) a copy of the Form C-1, Form CB-1, the plated of located on the surface of located: 1) a copy of the Form C-1, Form CB-1, the plated on the surface of located on t
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this stilling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this alling fee, payable to the KCC, which is enclosed with this form. It img fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 25 2013

DANA L. GORMAN ATTORNEY AT LAW

SHARING OFFICES WITH JON R. VIETS

SUITE 604, PROFESSIONAL BUILDING P.O. BOX 1176 INDEPENDENCE, KANSAS 67301 PHONE: 620-331-0144 FAX: 620-331-1808

April 29, 2013

DIVISION ORDER OPINION

McClaskey Oilfield Services, Inc.

ATTN: Division Order Dept. P.O. Box 222

El Dorado, KS 67042

James R. Perkins Energy, LLC

Bar M Holdings, LLC

P.O. Box 707

Howard, KS 67349

RE: Dexter Trust Lease

T32S, R12E, Chautauqua County, Kansas

Section 12: S/2 SE/4 lying South and East of County Road

Section 13: NE/4 and NW/4 and SW/4, less tract out of SW/4

Section 23: NE/4 lying North and West of County Road

Section 24: NW/4 lying North and West of County Road

(For legal description of the subject property, please see Exhibit "A"

attached hereto)

Gentlemen:

This is to certify that I have examined the land and lease transfer records with respect to the above-described property for the period of time from the U.S. Government Patent down to April 29, 2013, at 7:00 o'clock a.m. and the uniform commercial code filings in the Chautauqua County Register of Deeds office; the ad valorem tax records in the office of the Chautaugua County Treasurer; and the Mechanic's Lien and Plaintiff/Defendant Indexes in the office of the Clerk of the Chautauqua County District Court as of said date.

My examination has been conducted to determine the division of revenue interests in the proceeds of oil and gas produced from the subject property. Based on the examination, my opinion is as follows:

I. FEE TITLE

Fee title is vested as follows:

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<u>OWNERS</u>	SURFACE	MINERALS
William Wayne Dexter, Trustee of the William Wayne Dexter Revocable Trust dated March 31, 1999	1/2	1/2
Margaret Jane Dexter, Trustee of the Margaret Jane Dexter Revocable Trust dated March 31, 1999	1/2	1/2

NOTE I: Fee title is shown above as per deeds dated June 23, 1999, September 4, 2002, and September 28, 2006. Subsequently, William Wayne Dexter has died. His widow, Margaret Jane Dexter is serving as the Successor Trustee of the William Wayne Dexter Revocable Trust.

NOTE II: The leased property includes almost all of the SW/4 of Section 13, but does not include that portion of said SW/4 lying both South of the County Road and North of the creek.

II. MORTGAGES, ENCUMBRANCES

There are no mortgages or other encumbrances of record with respect to fee title.

III. OIL AND GAS LEASES

The following described oil and gas lease appears of record:

LESSOR: Trustee of the William Wayne Dexter Revocable Trust dated March 31, 1999, and Trustee of the Margaret Jane Dexter Revocable

Trust dated March 31, 1999

LESSEE: Clark Energy, LLC
DATE: August 2, 2011
RECORDED: Book 155, Page 276

PRIMARY TERM: Three years

PROPERTY: See Exhibit "A", attached hereto

DELAY RENTAL: Paid up ROYALTY: 1/8th

SHUT-IN ROYALTY: \$10.00 per year per net mineral acre

LESSER INTEREST

CLAUSE: Yes
ENTIRETY CLAUSE: Yes
POOLING/UNITIZATION: N/A

SPECIAL: -\$500 per well and per tank battery as

location damages.

-Limited lease roads.

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-Lease includes conditional pipeline easement. -No drilling within 300 feet of any improvement or pond.

There appears of record a Trustee's Affidavit by Margaret Jane Dexter Clock (f/k/a Margaret Jane Dexter) dated October 25, 2012, showing that she is the Trustee or Successor Trustee of both Trusts and confirming her authority as Trustee to grant the oil and gas lease without any qualification whatsoever.

By virtue of Assignment and Bill of Sale dated August 31, 2011, title to this lease (and a pair of road easements through adjacent lands) is vested in James R. Perkins Energy, LLC and Bar M Holdings, LLC. By Stipulation of Interest dated September 22, 2011, the respective interests of the owners are as follows:

<u>Interest Owner</u>	Working Interest	Net Revenue Interest
James R. Perkins Energy, LLC	75.0%	.65625000
Bar M Holdings, LLC	<u>25.0%</u>	<u>.21875000</u>
	100.0%	.87500000

The proceeds of oil and gas produced from these lands under this lease are payable as follows:

<u>OWNERS</u>	<u>INTEREST</u>	<u>N.R.I.</u>
Margaret Jane Dexter Clock, Trustee of the William Wayne Dexter Revocable Trust dated March 31, 1991	RI	.06250000
Margaret Jane Dexter Clock, Trustee of the Margaret Jane Dexter Revocable Trust dated March 31, 1991	RI	.06250000
James R. Perkins Energy, LLC	WI (75%)	.65625000
Bar M Holdings, LLC	WI (25%)	.21875000

REQUIREMENTS:

None.

NOTE: It is not necessary for division of revenue purposes, but I recommend that the Lessees, or one of them, record an Affidavit of Production pursuant to KSA 55-205 showing the lease to be held in force by production, that the lessee was in possession and said lessee was entitled to remain in possession as long as oil or gas is produced. **KCC WICHITA**

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IV. EASEMENTS, RIGHTS OF WAY

- A. There appears of record a Right of Way dated July 9, 1916, in favor of The Gas Pipe Line Corporation for oil and gas pipelines over and across the NW/4, Section 24. The right of way has been assigned to Union Gas Corporation.
- B. There appears of record a Right of Way dated March 20, 2009, in favor of Rural Water District No. 4 for water lines and related equipment over and across the NW/4, Section 24 lying North and West of the County Road. The right of way is 30 feet wide.
- C. There appears of record a Right of Way dated March 20, 2009, in favor of Rural Water District No. 4 for water lines and related equipment over and across the NE/4, Section 23 lying North and West of the County Road. The right of way is 30 feet wide.
- D. There appears of record a Right of Way dated July 26, 1916, in favor of Sachem Oil Company for oil and gas pipelines over and across the NW/4, Section 13.
- E. There appears of record a Right of Way Easement dated August 23, 1991, in favor of Chautauqua County for road maintenance, including the removal and piling of trees, brush and fence along the East side of the SW/4, Section 13, West of the County Road.
- F. There appears of record a Right of Way Easement dated May 18, 2005, in favor of Rural Water District No. 4 for water lines and related equipment over and across the E/2 E/2 NW/4 and E/2 E/2 N/2 SW/4, Section 13.
- G. There appears of record a Right of Way Easement dated April 12, 2006, in favor of Chautauqua County to remove and pile trees, brush and fence along the West side of County Road 27 in the NW/4, Section 13.
- H. There appears of record a Right of Way Easement dated March 20, 2009, in favor of Rural Water District No. 4 for water lines over and across the SE/4 SW/4, Section 13, and other lands.

V. MISCELLANEOUS

A. This opinion excepts all instruments filed in the office of the Secretary of State of the State of Kansas under the Uniform Commercial Code. Filings in that office may serve to perfect the security interests of creditors in equipment, inventory, accounts and contract rights.

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- B. This opinion excludes those matters which would be disclosed by assessment of the subject property by a licensed engineer qualified to conduct preliminary environmental assessments.
- C. You should assure yourself that no work has been performed or materials furnished for the improvement of the oil and gas leasehold estate within the last six (6) months and that no oil field equipment, labor or materials have been transported within the last 120 days which might form the basis of an unfiled mechanic's or transporter's lien.
- D. Ad valorem taxes on the subject property for the first half of 2012 and all prior years are shown paid in full. Taxes for the second half of 2012 are not due until May 10, 2013.
- E. You should inspect the property and assure yourself that no one in possession claims an interest therein adverse to the record interest owner, that any easements or right of ways do not effect the scope of your intended operations, that there are no encroachments that would be shown by survey, and that drilling or production operations do not violate any County, State or Federal rule, regulation, ordinance or statute.

SUMMARY

Based on the examination, it is my opinion that upon satisfaction of the Requirements and subject to the other matters herein noted, the proceeds of oil and gas produced from this property are payable according to the Net Revenue Interests ("N.R.I.") set forth in Part III of the opinion, above.

Respectfully Submitted,

Dana L. Gorman

DLG/bo

Attachment

cc: Jon R. Viets

EXHIBIT "A"

Township 32S, Range 12E, Chautauqua County, Kansas

Section 12: S/2 SE/4 lying South and East of the County Road; 67.1 acres more or less

Section 13: NE/4; NW/4; a tract of land in the SW/4 described as Beginning at the NE/Corner of the SW/4, thence West on the half section line to the middle of the North line of the NE/4 SW/4, thence South to the middle of the channel of a creek, thence Southeasterly down the channel of said creek to the line of the County Road. Northeasterly along the center line of said County Road to the half section line of said Section 13, thence continuing North along the half section line of said Section 13 to the point of beginning; AND a tract of land described as follows: Commencing at the NW/Corner of the SW/4 of Section 13, running thence East 120 rods, thence South to the Creek. thence Southeasterly down said Creek to the East line of the SW/4, thence West to the SW/Corner of the SW/4, thence North to the place of beginning: 471.8 acres more or less

Section 23: All that part of the NE/4 lying North and West of County Road; 142.1 acres more or less

Section 24: All that part of the NW/4 lying North and West of County Road; 33.5 acres more or less,

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