KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form miles

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 218153
Gas Gathering System:	Lease Name: HILLYARD
Saltwater Disposal Well - Permit No.:	
Spot Location: 1250 feet from ✓ N / S Line	<u>NW - SW - SE Sec. 21 Twp. 26S R. 36</u> E V W
feet from ☐ E / ✓ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NW-SW-SE of Sec 21-Twp 26S-R 36W
Entire Project: Yes No	County: KEARNY KCC WICHITA
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	DEC 11 2013
** Side Two Must Be Completed.	Injection Zone(s):
	RECEIVED
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(Al TNO. II DIII FIL, WO OF Flaul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ <b>た</b> ☐ Drilling
Past Operator's License No. 5293 exp. 6/30/03	David Cook
	Contact Person: David Cook
Past Operator's Name & Address: 15th E. 5th Street, Suite 1000	Phone: 918-585-1100
Tulsa, OK. 74013	Date: 12/05/2013
Title: Kansas District Manager	Signature: ROVK D (CD)
- Hssignment, B	ill of Sale On File.
New Operator's License No. 33094 /	Contact Person: Genea Holloway
New Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000	Oil / Gas Purchaser: NCRA/REGENCY
Tulsa, OK. 74103	Date: 11/18/2013
Title: Production Administration Supervisor	Signature: Sure Hollowly
	Signature 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. necommended action:	permitted by No.:
Date:	Date
Date:	Date:
DISTRICT EPR /2/12/13	PRODUCTION DEC 1 3 2013 UIC 12-13-13
Mail to: Past Operator New Operator	

## Must Be Filed For All Wells

* Lease Name:	No.: 218153		· · · · · · · · · · · · · · · · · · ·	JW 0W 0F 0 04 #	000 = 000
" Lease Name:	THEETARD		* Location:	NW-SW-SE Sec. 21-Twp	26S-R. 36W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4-2	15-093-21199	1250 Circle	2635 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC V	VICHITA
		FSL/FNL	FEL/FWL	DEC 1	1 2013
		FSL/FNL		REC	EIVED
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Mall Landing	
Name: Cimarex Energy Co.	Well Location: <u>NW_SW_SE</u> Sec. 21 Twp. 26 S. R. 36 ☐ East 🗵 West	
Address 1: 202 S. Cheyenne Ave., Suite 1000	County Kearny	
Address 2	County: Kearny Lease Name: Hillyard Well #: 4-2	
City: Tulsa State: OK Zip: 74103	Lease Name: Vell #: Ve	
Contact Person: Genea Holloway	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (918) 295-1658 Fax: (918) 512-4120	<del></del>	
City: Tulsa State: OK Zip: 74103 + Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120  Email Address: gholloway@cimarex.com		
Surface Owner Information: Name: Earl Berlier	When filling a Farm Td in white any think and	
Name: Earl Berlier Address 1: Box 302	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: Lakin State: KS Zip: 67860 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Since Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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MCC MICHITA

DEC 11 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED