KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

March 2010

Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	πea with this form.
Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer:November 1, 2013
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:112759   ✔
Gas Gathering System:	Lease Name: Ratzlaff
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE _ NE _ Sec36 _ Twp 19S _ R2W E / W
feet from E / W Line	Legal Description of Lease: Ratzlaff (Wiggers) 1 - NW NE NE
Enhanced Recovery Project Permit No.:	Ratzlaff (Wiggers) 2 - SW NE NE Section 36-T19S-R2W
Entire Project: Yes No	County: McPherson County
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injudion Zone(9).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No5399/	Contact Person: Conrad Mirochna
Past Operator's Name & Address:Trek AEC, LLC	Phone: 214-373-0318
155 North Market, Suite 710, Wichita, KS 67202	Date: 12/4/2013
Title: Senior Vice President, Operations	Date: 12 17 12 1
Title:	Signature:
New Operator's License No	Contact Person: Carmon Decker KCC WICHITA
New Operator's Name & Address: Victory Minerals, LLC	916 999 9719
11 North Saint James Place, Eastborough, KS 67206	DEC 1 2013
	Oil / Gas Purchaser: NCRA RECEIVED
	Date: 12-6-7013
Title: Manager	Signature: Councilly Boursey
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	·
is acknowledged as	
·	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
24.	
Date:	Date:
14 / 5	PRODUCTION DEC 3 0 2013 UIC D 30 13
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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.	112759			g e	
* Lease Name: Ratzlaff		* Location: NE NE Section 36-T19S-R2W			
Well No.	API No.	Footage from Section Line	Type of Well	Well Status	

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-113-05134 🗸	6/2 FNL 4950 FSL FSL/FNL	780 Circle G	PS Loc Dist 2 Oil	Producing
2	15-113-20623 🗸	792 FNL 4290 FSL FSL/FNL	1028 FEL FEL/FWL	Oil	Shut-In
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
.w		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<b></b>
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			CC WICHITA
			FEL/FWL		DEC 1 1 2013
		FOLIFINE	FEDFVVL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34470	Woll Loostion.		
Name, Victory Minerals, LLC	Well Location:NE_NE_Sec. 36 Twp. 19s_S. R. 2w ☐ East ■ West		
Address 1: 11 North Saint James Place			
Address 2:	County: McPherson County, KS  Lease Name: Ratzlaff (Wiggers) Well #: 1 & 2		
City: Eastborough State: KS Zip: 67206 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:  Ratzlaff (Wiggers) #1 - NW NE NE Sec. 36-19S-R2W		
Contact Person: Carmon Decker, Manager			
Contact Person: Carmon Decker, Manager  Phone: ( 816 ) 223-3712 Fax: ( )			
Email Address:	Ratzlaff (Wiggers) #2 - SW NE NE Sec. 36-T19S-R2W		
Surface Owner Information:  Name: Ratzlaff Family Farms, LLC  Address 1: Daryl D and Sharon Ratzlaff  Address 2: 200 Blake Avenue  Moundridge KS - 67107	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 200 Blake Avenue	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Moundridge State: KS Zip: 67107 +	ς		
the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	of the best of my knowledge and belief.		
Date: 12-14-13 Signature of Operator or Agent:	Title: Conrad Mirochna, Senior Vice-President, Operations		
	KCC WICHITA		

DEC 11 2013

RECEIVED