## KANSAS CORPORATION COMMISSION COMMISSION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/1/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:119770
Gas Gathering System:	Lease Name: CHARLES DRISKILL LEASE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 7 Twp. 24 S R. 16 V E W
feet from E / W Line	Legal Description of Lease: SE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: WOODSON COUNTY
Number of Injection Wells **	Production Zone(s):SQUIRREL
Field Name: VERNON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No31652√	Contact Person:PER BURCHARDT
Past Operator's Name & Address: NORSTAR PETROLEUM INC.	Phone: _(303) 925-0696
88 INVERNESS CIR. EAST F104, ENGLEWOOD, CO 80112	Date: 142/13 0
PRESIDENT	' / /
litte: The second secon	Signature: KCC WICHITA
New Operator's License No. 34008	Contact Person: SCOTT OWENS DEC 1 9 2013
New Operator's Name & Address: OWENS PETROLEUM, LLC	Phone: (620) 625-3607 <b>RECEIVED</b>
1274 202nd RD., YATES CENTER, KS 66783	Oil / Gas Purchaser: COFFEYVILLE RESOURCES
	_
MEMDED	Signature: Lott Owans
Title: MEMBER	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	· ·
. Nocommended action.	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR /2/27//3 P	DEC 9 A 4010
DISTRICT PROPERTY PRO	RODUCTION DEC 3 0 2013 UIC 10 30-13

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 119770	
* Lease Name: CHARLES DRISKILL LEASE	* Location: SE/4

* Lease Name:	CHARLES DRISKILL LEAS	SE	* Location:	SE/4	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-207-26192	165 (FSL)FNL	825 (FEL)FWL	OIL	PROD
2 (5)	15-207-24201	165 (FSL)FNL	1320 (FEL)FWL	OIL	PROD
3	15-207-26191 V	165 (FSL)FNL	165 FELFWL	OIL	TA
4	15-207-26196	165 (FSL)FNL	495 (FEDFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
77.41		FSL/FNL	FEL/FWL	WWW.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
7770-101		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
	AA.	FSL/FNL	FEL/FWL		DEC 1 9 2013
		FSL/FNL	FEL/FWL	ALL STATE OF THE S	RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31652	Wall Location	
Name: NORSTAR PETROLEUM INC.		
Address 1: 88 INVERNESS CIRCLE EAST UNIT F104		
Address 2:	Lease Name: CHARLES DRISKILL Well #:	
City: ENGLEWOOD State: CO Zin: 80112	Well #;	
Contact Person; PER BURCHARDT	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>	
City:       ENGLEWOOD       State:       CO       Zip:       80112       +	SEC. 7 SE/4	
Email Address:	_	
Surface Owner Information:		
Name: MICHAEL E. AND BRENDA K. HOLLOWAY	When filing a Form T-1 involving multiple surface owners, attach an additiona.	
Name: MICHAEL E. AND BRENDA K. HOLLOWAY  Address 1: 1597 180th RD.  Address 2:	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: YATES CENTER State: KS Zip: 66783 +	_ s property leaves of the bounty trousurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads. In	hodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cattithe KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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