120113_R-Hoopes_Gas_Unit.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

is acknowledged as

the new operator of the above named lease containing the surface pit

District

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells ____ Effective Date of Transfer: 12/01/2013 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 221139 gas, 135405 oil Gas Gathering System: Lease Name: R. Hoopes Gas Unit #1 Saltwater Disposal Well - Permit No.: ____ _-<u>SW - NE - SE Sec. 26 Twp. 33 R. 6</u> E ✓ W Spot Location: ______ feet from N / S Line __ feet from __ E / __ W Line Legal Description of Lease: ___ Enhanced Recovery Project Permit No.: ___ E/2 E/2 Sec. 26 & W/2 W/2 Sec. 25-6s-33w Entire Project: Yes No County: Harper Number of Injection Wells Production Zone(s): Mississippian Field Name: Stohrville Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. Sid Tomlinson Contact Person: Past Operator's Name & Address: Tomlinson Operating, LLC Phone: 208-229-1937 7154 W. State St. PMB 302, Boise, ID 83714 Date: 11/25/2013 Title: member New Operator's License No. _341921 New Operator's Name & Address: San Xida (Explanation t 123, Robert Sikerr Ave, Okc, Ok 73120
Title: VP-Development Oil / Gas Purchaser: DEC 0 9 2013 Date: RECEIVED Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

__ is acknowledged as

the new operator and may continue to inject fluids as authorized by

Mail to: Past Operator _

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Operator

Must Be Filed For All Wells

HYMAL

KDOR Lease No.: 221139 gas, 135405 oil

* Lease Name:	R. Hoopes Gas Unit #1		* Location:	E/2 E/2 Sec 26-33-6w	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-077-20779 √	1650 Espendicular	990 FEL FWL	gas	producing
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	* • •	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	KC	C WICHITA
		FSL/FNL	FEL/FWL	DE	C 2 3 2013
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL .	FEL/FWL		KCC WICHITA
		FSL/FNL			DEC 0 9 2013
separate sheet	may be attached if necessary				RECEIVED

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32948	
Name: Tomlinson Operating, LLC	Well Location:
OPERATOR: License # 32948 Name: Tomlinson Operating, LLC Address 1: 7154 W. State St. PMB 302	SW_NE_SE_Sec. 26 Twp. 33 S. R. 6 East West
Address 2:	County: Harper Lease Name: R. Hoopes Gas Unit Well #: 1
City: Boise State: ID Zin: 83714	<i>'' '''</i>
Contact Person: Sid Tomlinson	the lease below:
Phone: (208) 229-1937 Fax: ()	VV/2 VV/2 Sec. 25-6-33w
Email Address: tomlinson.operating@gmail.com	E/2 SE/4 Sec 26-6-33w
Surface Owner Information: Name: Raymond Hoopes Trst. #1	When filing a Form T 1 involving a W
Address 1: %Donna R. Clark	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2: 601 3rd	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Alva State: OK Zip; 73717	
f this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borobolo Intent), you must supply the
are preliminary non-binding estimates. The locations may be e	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
no need that a plat showing the predicted locations of lease m	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be estimated one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface.
ire preliminary non-binding estimates. The locations may be estimated one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1 the plat (s) a standard the little standa
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Are preliminary non-binding estimates. The locations may be estimated one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 for and the associated Form C-1, Form CB-1, Form T-1, or	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 orm CP-1 will be returned.

KCC WICHITA

DEC 23 2013

RECEIVED