KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surfa

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 41-1-2013 /2/3//3
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 204676
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Wells B 1
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 5W/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kingman
Number of Injection Wells **	Production Zone(s): Mississippi
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover planning
	7 01 5 mmg
Past Operator's License No	Contact Person: Ron Jackson
Past Operator's Name & Address: Sabre Operating, Inc.	Phone: 940-696-8077
P.O. Box 4848, Wichita Falls, TX 76308	Date: 9/11/2013
Title: President	
Title.	Signature:
Nav. O	Contact Person: CHAD HUX
New Operator's License No. 35010' AVALANCHE OIL AND GAS I	LC CONTACT 1 615011.
New Operator's Name & Address: F.U. BUX 900	Phone: (405)368-3191 KCC WICHTS
KINGFISHER, OK 73750	Oil / Gas Purchaser:
	Date: 18 -12 - 2-13 DEC 18 2013
Title: O Uner	Signature: Chad HCX RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
1 , , , , , , , , , , , , , , , , , , ,	PRODUCTION DEC 3 0 2013 UIC 1230 12
Mail to: Past Operator New Operato	orDistrict

Side Two

Must Be Filed For All Wells

* Lease Name: Wells B 1		* Location: SW SEC. 16-30S-8W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	/5-095-00883 V Drilled 1958	330 Circle FSI/FNL	2970 Circle	Gas	
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		16001111011170
		FSL/FNL	FEL/FWL		KCC WICHITA
			FEL/FWL		DEC 18 2013
\ separate shee	et may be attached if necessary			-	RECEIVED

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35010	Well Location:		
Name: Avalanche Oil and Gas LLC	<u>SW</u> Sec. 16 Twp. 30 S. R. 8 East 🗵 West		
Address 1: P.O. Box 906	County: KINGMAN		
Address 2:	County: KINGMAN Lease Name: WELLS B Well #: 1		
City: Kingfisher State: OK Zip: 73750 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Chad Hux	the lease below:		
Phone: (405) 368-3191 Fax: (405) 375-6717			
City: Kingfisher State: OK Zip: 73750 + Contact Person: Chad Hux Phone: (405) 368-3191 Fax: (405) 375-6717 Email Address: avalancheoil@yahoo.com			
Surface Owner Information: Name: DOUGLAS WRIGHT Address 1: 2301 S. LIMEUL CIRCLE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, tank	k batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
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MCC WICHITA
DEC 18 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED