KANSAS CORPORATION COMMISSION Gemachlich.pdf

OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:230976, 230974, 230977, 230508, 230975
Gas Gathering System:	Lease Name: GEMAEHLICH
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 18 Twp. 28 R. 41 E W
feet from E / W Line	Legal Description of Lease: LOCATED IN SECTION 18,
Enhanced Recovery Project Permit No.:	TOWNSHIP 2 SOUTH, RANGE 41 WEST
Entire Project: Yes No	County: CHEYENNE
Number of Injection Wells **	Production Zone(s): NIOBRARA KCC WICHITA
Field Name: CHERRY CREEK	Injection Zone(s): JAN 1 4 2014
** Side Two Must Be Completed.	RECEIVED
Curfoco Die Dorraie No.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
c.	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 34110	Contact Person: MATTHEW A. WURTZBACHER
Past Operator's Name & Address: CAERUS KANSAS LLC	Phone: 303-565-4600
600 17TH STREET, SUITE 1600N, DENVER, CO 80202	Violul
Title: PRESIDENT	Signature: Matike Au with the Constant of B
Inte:	Signature: Matthewale Luttereker AB
35011 /	MATTHEW A MAINTZPACHED
New Operator's License No. 35011 /	Contact Person: MATTHEW A. WURTZBACHER
New Operator's Name & Address: CAERUS WASHCO LLC	Phone: 303-565-4600
600 17TH STREET, SUITE 1600N, DENVER, CO 80202	Oil / Gas Purchaser:
	Date: 116/14
Title: PRESIDENT	Signature: Mathewalle with backer 18
	Orginature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
• • • • • • • • • • • • • • • • • • • •	PRODUCTION WINE 1 2010 UIC -17-14
Mail to: Past Operator New Operato	or District

Must Be Filed For All Wells 33.18 34.18 42.18 43.18 44.18 KDOR Lease No.: 230976, 230974, 230977, 230508, 230975

* Lease Name:	GEMAEHLICH		* Location: <i>F</i>	ALL OF SECTION 18	, T2S-R41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-18	1502320713	Circle 1905 FSL FSL/FNL	Circle 1740 FEL FEL/FWL	GAS	PROD
34-18	1502320714 /	990 FSL FSL/FNL	2285 FEL FEL/FWL	GAS	PROD
42-18	1502320716 /	1920 FNL FSL/FNL	650 FEL FEL/FWL	GAS	PROD
43-18	1502320717 /	1430 FSL FSL/FNL	1055 FEL FEL/FWL	GAS	PROD
44-18	1502320715 /	960 FSL FSL/FNL	395 FEL FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	-	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JAN 14 2014
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Markey, and a second se	RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35011	_ Well Location:	
Name: CAERUS WASHCO LLC		
Address 1: 600 17TH STREET, SUITE 1600N	County: CHEYENNE	
Address 2:	Lease Name: GEMAEHLICH Well #:	
City: DENVER State: CO Zip: 80202 +		
Contact Person: MATTHEW A. WURTZBACHER	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: 	
Contact Person: MATTHEW A. WURTZBACHER Phone: (303) 565-4600 Fax: (303) 565-4606	LOCATED IN SECTION 18, T2S-R41W	
Email Address:	_	
Surface Owner Information: Name: DOROTHY GEMAEHLICH TRUST		
Address 1: PO BOX 308	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: ST. FRANCIS State: KS Zip: 67756 +	. ,	
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat	
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JAN 14 2014