082103-Starks.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 8/21/2003 X Gas Lease: No. of Gas Wells \_\_9 KS Dept of Revenue Lease No.: 212787 Gas Gathering System: Lease Name: Saltwater Disposal Well - Permit No.: Sec. / Twp. / 9 R. 6 XE W Spot Location: feet from N / S Line Legal Description of Lease: SE/4 Sec 1, Two 19S R 6 E; \_\_\_ feet from \_\_\_ E / \_\_\_ W Line SW/4 Sec 6-Twp 19S R7E; NE/4 Sec 12 twp 19S R 6 E Enhanced Recovery Project Permit No.: NW/4 Sec 7, TWP 19S R7E Entire Project: Yes No County: Chase Number of Injection Wells Production Zone(s): Field Name: Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_\_ \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Workover DK Drilling Settling Past Operator's License No. \_\_\_ Contact Person: \_ Past Operator's Name & Address: \_\_\_ SEE NEW LEASE ATTACHED SEE NEW LEASE ATTACHED Signature: \_\_\_ New Operator's License No. 5192 Contact Person: Craig E. Settle New Operator's Name & Address: Shawmar Oil & Gas Co., In@bone: (620)38202932 PO Box 9 Oil/Gas Purchaser: Shawmar Oil & Gas Co., Inc/ 1116 E Main Title: President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Authorized Signature Authorized Signature DISTRICT ..... Mail to: Past Operator \_\_\_\_\_ New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICH!TA

#### Must Be Filed For All Wells

*Lease Name:_	Starks			C/4 1-19S-6E; S	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line	Z/4 12-19S-6E; Type of Well (Oil/Gas/INJ/WSW)	NW/4 /-19S-/E  Well Status  (PROD/TA'D/Abandoned
1-1	15-017-20444	Circle 2310 FSLYFNL	2310 Eircle FEIJFWL	Gas	Inactive
1–5	15-017-20453	660 FSL) FNL	660 FELFWL	Gas	Inactive
1-4	15-017-20452	2310 FSD/FNL	1320 FELYFWL	Gas	Inactive
4 6-1	15-017-20454	1890 FSLENL	4020	Gas	Inactive
* / 6-2	15-017-20465	2130 ESLIFNL	3300 FELFWL	Gas	Inactive
6-3	15-017-20468	660 (FSI)FNL	3960 FEVFWL	Gas	Inactiv
6-4	15-017-20479	1320 (FSL)FNL	2970 FELFWL	Gas	Inactive
<del>+</del> , 7-2	15-017-20480	4290 (FSL) FNL	3300 FEDFWL	Gas	Inactive
* <sup>1</sup> 7-3	15-017-20469 🗸	4950_FSDFNL	4750 FELFWL	Gas	Inactive
and the second s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
massage and a second		FSL/FNL	FEL/FWL	VIDEO CONTRACTOR OF THE PROPERTY OF THE PROPER	KCC MICHINA
		FSL/FNL	FEL/FWL		JAN 1 0 2014
		FSL/FNL	FEL/FWL		DECENIED.
		FSL/FNL	FEL/FWL		1000011

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5192	Well Location:		
Name: Shawmar Oil & Gas Company, Inc.	Sec. Twp. S. R. East West		
Address 1: PO Box 9	Chase County:		
Address 2: 1116 E Main	Lease Name: STARKS Well #:		
City: Marion State: KS Zip: 66861+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Craig E. Settle	the lease below: SE/4 1-19s-6E; SW/4 6-19S-7E; NE/4 12-19S		
Phone: (_620) _382_2932    Fax: (_620_) _382_2967	NW/4 7-19S-7E		
Email Address: craig@shawmar.com			
Surface Owner Information:			
Name: Donna Starks	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: Route 1 Box 47			
Address 2:			
Fillipate State, NS 219, 00030.+			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho he KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
he KCC with a plat showing the predicted locations of lease roads, tan	k batteries, pipelines, and electrical lines. The locations shown on the plat		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Catholine KCC with a plat showing the predicted locations of lease roads, tanker preliminary non-binding estimates. The locations may be entered of Gelect one of the following:    X   I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathonie KCC with a plat showing the predicted locations of lease roads, tanker preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be IncP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathorhe KCC with a plat showing the predicted locations of lease roads, tanker preliminary non-binding estimates. The locations may be entered of Gelect one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

JAN 1 0 2014
RECEIVED

### **EXHIBIT A**

### OIL & GAS LEASE

LESSEE: Harvey E & Donna C. Starks LESSOR: Shawmar Oil & Gas Co., Inc.

- (1) A 3/16 Royalty interest for any existing production restarted.
- (2) A 1/8 Royalty interest for any new production from new exploration.
- (3) Production depth of 1' to 2400'.
- (4) A \$500.00/site ingress/egress damages on each new location selected.
- (5) Will not bother well going for the house.
- (6) Will review and repair problems with existing pipeline system.
- (7) Will use best efforts to restore land to original condition.
- (8) Upon abandonment of leases sufficient gas production will be left to maintain the homes on this property.

JAN 1 0 2014 RECEIVED Form 88—(Producers) (KANSAS) (Rev. 1981)

### R

### OIL AND GAS LEASE



	•
	ANSAS BLUE PRINT CO. INC.
المضمال	

316-264-9344 • P O dox 793 • Wichita, KS 67201-0793

Commence AGREEMENT, Made and entered into this	215+	ay of August KK2003
by and between Harvey Starks and Donna	C Starks bushend	ny or reguest, por 2005
Route 1, Box 47, Elmdale, KS. 6685	0 btarks, nusband a	Ind wife of
Par	y of the first part, hereina	fter called lessor (whether one or more) and
Shawmar Oil & Gas Co., Inc.		
	Part_Y	of the second part, hereinafter called lessee.
WITNESSETH. That the said lessor, for and in consider	\$3,200.00	
part of lessee to be paid, kept and performed has great	ged, and of the covenants	and agreements hereinafter contained on the
of	roduce, save and take car	e of said products, all that certain tract of
land situated in the County of Chase	State of Kansas, de	scribed as follows, to-wit:
Southeast Quarter (SE/4) of Sec. 1, T	198, Range 6E (160	acres),
Southeast Quarter (SE/4) of Sec. 1, T Southwest Quarter (SW/4) of Sec. 6, T	195, Range /E (160	acres),
Northeast Quarter (NE/4) of Sec. 12 T	100 Danca 45 (140	
Northwest Quarter (NW/4) of Sec. 7, T	19S, Range 7E (160	acres)
of Section 1-12-7-6 Township 198 Ra	nge AF & &F end o	containing 640
It is agreed that this lease shall remain in full force	2 (two)	
In consideration of the premises the said lessee cover	sente and agrees.	₹.
1st. To deliver to the credit of lessor, free of cost, eighth (1/8) part of all oil produced and saved from the	leased premises.	issee may connect his wells, the equal one-
prevailing market rate, (but, as to gas sold by lessee, in	gas only is found the equance one-eigh	l one-eighth (½) of the gross proceeds at the th (½) of the proceeds received by lessee from
such sales), for all gas used off the premises, said payment and lessor to have gas free of cost from any such well fo land during the same time by making his own connections	s to be made	
land during the same time by making his own connections	r all stoves and all inside l with the well at his own ris	ights in the principal dwelling house on said
gasoline openighth (14) of the proceeds at the second	well and used off the pren	nises, or for the manufacture of casing head
eighth (1/4) of the proceeds received by lessee from such	sales), for the gas used, for	is sold by lessee, in no event more than one- or the time during which such gas shall be
used, said payments to be made		
If no well be commenced on said land on or before the this lease shall terminate as to both parties, unless the	elstdav	of September xm 2005
this lease shall terminate as to both parties, unless the	essee on or before that dat	e shall pay or tender to the lessor, or to the
lessor's credit in The	Bank at	
or its successors, which shall continue as the depository	regardless of changes in th	e ownership of said land, the sum of
\$1,600.00 DOLLA	RS, which shall operate a	s a rental and cover the privilege of defer-
ring the commencement of a well for Twelve	(12) me	onthe from said date. In like manner and
ring the commencement of a well for Twelve upon like payments or tenders the commencement of a well for the commencement of the commencemen	ell may be further deferre	d for like periods or the same number of
only the privileges granted to the date when said first w	nat the consideration first partial is neverble as afores	recited herein the down neumant covers not
that period as aloresaid and any and all other rights co	nfemied.	
Should the first well drilled on the above described lamenced on said land within twelve months from the expir	ation of the last rental neri	od for which rental has been noid this lease
shall terminate as to both parties, unless the lessee on or	hefore the expiration of ec	aid twolve months shall vecume the necessary
of rentals in the same amount and in the same manner as the payment of rentals, as above provided, that the last	nereinbefore provided. An	d it is agreed that upon the resumption of
enect thereof, shan continue in force just as though there	י תהולמוויניפלמו המ מפפס מצמי	in the rental novments
II said lessor owns a less interest in the above descr	ibed land than the entire a	nd undivided fee simple estate therein them
the royalties and rentals herein provided shall be paid the undivided fee, and the signing of this agreement shall b	e binding on each of the al	on which his interest bears to the whole and bove named parties who sign, regardless of
whether it is signed by any of the other parties.  Lessee shall have the right to use, free of cost, gas,		
	, "weer produced on	tot its operation thereon, except

When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the

Lessee shall pay for damages caused by its operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of

years herein first mentioned.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the If the estate of either pairty hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate thereof shall make due this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due

Notary Public	serion expires
	poration, on behalf of the corporation.
10 уяр	UNTY OF foregoing instrument was acknowledged before me this
MFEDGMENT FOR CORPORATION (KaOkCoNe)	ATE OFACKNOW
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STATE OF HANDLE County	OIL TO TO Section No. of Acres
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Notary Public	

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