KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	led with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/1/2001
X Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 213805 ✓
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: STRUNK
Spot Location:feet from N / S Linefeet from E / W Line	- NE/4 Sec. 17 Twp. 19SR.6 X E W Legal Description of Lease: NE/4 Sec 17-19S-6E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	Chago
Number of Injection Wells**	County: Chase
	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Sectionfeet from E / W Line of Section Haul-Off
Past Operator's License No.	Contact Person:
Past Operator's Name & Address: US Bankruptcy Court	
for Western Disctrict Oklahoma	Phone:
Title: C.David Rhodes, TTEE 119 N Robinson, Suite 444, Oklahoma City, OK Per Legal-	Date: Bankruptcy Court Order for sale attached Chisholm Trail Recources Signature: Gary Foster Documents On File.
New Operator's License No. 5192	Contact Person: Craig E. Settle
New Operator's Name & Address: Shawmar Oil & Gas Co., I PO Box 9	Oil/Gas Pumhasar Shawmar Oil & Gas Co, Inc
Marion,KS 66861	1/8/2014 Date:
Title: President	Signature: Crany South
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the al	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
DISTRICT EPR //13/14 P	RODUCTION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.: 213805				
* Lease Name:	Strunk		* Location:	NE/4 Sec 17, T	19S, R 6 E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Symes 2	15-017-20217	400 FSLYFNL	1420 Circle	Gas	Inactive
Symes 17-3	3 15-017-20483 /	4620 (FSI) FNL	660 (FEDFWL	Gas	Producing
Symes 17-4	1 15-017-20484	2970 FS)/FNL	2310 (FEL)FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
to de la constantina		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-4.		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		•
		FSL/FNL			
					KCC WICH!T/
		FSL/FNL			JAN 1 0 2014
					RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C			
OPERATOR: License # 5192	Well Location:		
Name: Shawmar Oil & Gas Co., Inc.			
Address 1: PO Box 9	County: Chase		
Address 2: 1116 E. Main	Lease Name: Strunk Well #:		
City: Marion State: KS Zip: 66861 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Craig E. Settle	NE/4 Sec 17, Twp 19S, R 6 E		
Phone: (620) 382_2932 Fax: (620) 382_2967			
Email Address: craig@shawmar.com			
Surface Owner Information:			
Name: Jon C. & Susan K. Strunk	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 2040 Road 148	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
	to say and was real details properly tax records of the county fleasures.		
City: Neosho Rapids State: KS Zip: 66864+	to the county headure.		
City: Neosho Rapids State: KS Zip: 66864+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	fic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat		
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JAN 10 2014

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