Kansas Corporation Commission Lease-INJ. pdf

OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/1/2013			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec Sec			
feet from DE / W Line	Legal Description of Lease: NW/4 17 lying west of the Missouri			
✓ Enhanced Recovery Project Permit No.: E 23,428	Pacific Railroad Company, NE/4 18			
Entire Project: 🗸 Yes 🗌 No	County: WOODSON COUNTY Production Zone(s): SQUIRREL Injection Zone(s): SQUIRREL			
Number of Injection Wells **				
Field Name: VERNON				
** Side Two Must Be Completed.	Injection Zone(s): SQUIRREL			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover D Drilling			
Past Operator's License No. 31652	Contact Person: PER BURCHARDT			
Past Operator's Name & Address: NORSTAR PETROLEUM INC.	Phone: (303) 925-0696			
88 INVERNESS CIR. EAST F104, ENGLEWOOD, CO 80112	//			
	Date: 12/2//3 KCC WICHITA			
Title: PRESIDENT	Signature: DEC 1 9 2013			
New Operator's License No. 34008	Contact Person: SCOTT OWENS RECEIVED			
New Operator's Name & Address: OWENS PETROLEUM, LLC	Phone: (620) 625-3607			
1274 202nd RD., YATES CENTER, KS 66783	Oil / Gas Purchaser: COFFEYVILLE RESOURCES			
	Oil / Gas Purchaser: Corr Er VILLE RESOURCES			
	Date:			
Title: MEMBER	Signature: Joth Owans			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
Chens ictaleum LLC is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: F-23:428 . Recommended action: Lielatieu	permitted by No.:			
NEED UBO'S Pax 2009-2012 Malchells				
Date: 12-30-13 (he was E iBene)	Date:			
Authorized Signature	Authorized Signature			
DISTRICT PR /2 /27//3 F	PRODUCTION JAN 0 7 2014 UIC 12-30-13			
Mail to: Past Operator 12-30-18 New Operato	$r = \frac{12-30-13}{2}$ District $\frac{3}{3}$ $\frac{12-30-13}{2}$			

Must Be Filed For All Wells

KDOR Lease	_{No.:} 116852 √			in he		
	LAMB LEASE		* Location: S	SEC. 17, 18 T 24S, R 16	BE .	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Statu (PROD/TA'D/Aba	
2	N/A 15-207-21661	650 Circle	110 FELIKI	OIL	INACTIVE	Sec 17
4 (Sec 17)	15-207-22594 🗸	150 FSL(FNL)	800 FELEW	OIL	TA	Sec17
5	N/A 15-207-025]]"	100 FSI(FNL)	50 75 FEDFWL	OIL	INACTIVE	Sec 18
7	15-207-23808 -00-01	√5104(FSL)FNL	440 (FEL)FWL	EOR	IINACTIVE	
8	15-207-23967 🗸	5115 FSL)FNL	1040 (FEL)FWL	OIL	TA	
9	15-207-24551	175 FSI(FNL)	1420 FELFWL	OIL	PROD	
10	15-207-24552	4905 FSDENL	1255 (FEL)FWL	EOR	<u>INJ</u>	
11	15-207-26185	47/10 (FSDFNL	540 FELFWL	OIL	TA	
12	15-207-26186-00-0	4695 FSLIFNL	1075 FEL FWL	EOR	INJ	
17	02467 15-207- 91616	4752 FSL) FNL	1518 FELFWL	EOR	Nced ctive INACTIVE	स्थि अधिक राजि
A 14	15-207-26188	4455 FSL) FNL	825 FELFWL	OIL	PROD	
A 15	15-207-26189	4455 FSDFNL	1485 FEDFWL	OIL	PROD	
A 16	15-207-26190	4918 FSL/FINL	820 FELFWL	OIL	TA	
A WSW-1	15-207-26201	4860 (FSL)FNL	165 (FEDFWL	WSW	INACTIVE	Sec18
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u>. </u>	
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	A-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	· VAA VAIIA	JITA -
		FSL/FNL	FEL/FWL		KCC WICH	
		FSL/FNL	FEL/FWL		DEC 19 20	
		FSL/FNL	FEL/FWL		RECEIV	ED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 31652	Well Location: Sec. 17, 18 Twp. 24 S. R. 16 ▼ East West			
Name: NORSTAR PETROLEUM INC.				
Name: NORSTAR PETROLEUM INC. Address 1: 88 INVERNESS CIRCLE EAST UNIT F104	County: WOODSON COUNTY Lease Name: LAMB LEASE Well #:			
Address 2:	Lease Name: Well #:			
City: ENGLEWOOD State: CO Zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
City: ENGLEWOOD State: CO Zip: 80112 + Contact Person: PER BURCHARDT Phone: (303) 925-0696 Fax: (303) 925-0699	SEC. 17 NW/4 lying west of the Missouri Pacific Railroad Company SEC. 18 NE/4			
Email Address:				
Surface Owner Information: MICHAEL E. AND BRENDA K. HOLLOWAY				
Name: MICHAEL E. AND BRENDA K. HOLLOWAY Address 1: 1597 180TH RD.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address I:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.			
I hereby certify that the statements made herein are true and correct Date: 12/2 //3 Signature of Operator or Agent:	to the best of mytinowledge and belief. Title: PRESIDENT			
	KCC WICHITA			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

DEC 19 2013