FEB 06 2014

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST he submitted with this form

	ited with this form.
Oil Lease: No. of Oil Wells 8 0:1	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 101559
Gas Gathering System:	Lease Name: Burris (formerly Hoag)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 7 Twp. 34 R. 14 V E W
feet from E / W Line	Legal Description of Lease: Lot 1 and the E/2 NW/4 ex. that pt. lying S. of the RR ROW
Enhanced Recovery Project Permit No.: E-30781	
Entire Project: 🗸 Yes 🗌 No	County: Montgomery
Number of Injection Wells 2	Production Zone(s): Wayside
Field Name: Wayside-Havana	Marianista
** Side Two Must Be Completed.	Injection Zone(s): Wayside
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OK Drilling
Past Operator's License No. 34458	Contact Person:John P. Long, Jr.
Past Operator's Name & Address: Long and Ware, a general partnership	Phone: 918-625-7282
2200 Lynn Avenue, Pawhuska, OK 74056	Date: 02-03-2014
Title: General Partner	Signature: John S
Title:	Signature:
35005	Damon Honkine
New Operator's License No. 35005V	Contact Person: Damon Hopkins
New Operator's Name & Address: BPG Capital, LLC	Phone: 918-907-0778
4425 E. Hgy. 377, Suite 107 100 N Calleau St S 408	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing, LLC
Granbury, TX 76049 WAXahachie TA	Date: 1-14-2014
Title: President and Managing Member	Signature:
10193	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
BP(n Capital LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E - 30.781 . Recommended action:	permitted by No.:
Need 1830's for 2011-2012	
Date: 213-14 Charles Authorized Signature	Date:
DISTRICT EPR 2-/2-/4 P	RODUCTION 2.19.14 UIC 2-13-19
Mail to: Past Operator 2-13-14 New Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### KCC WICHITA

### FEB 06 2014

#### Side Two

#### Must Be Filed For All Wells

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101559 KDOR Lease No.: · Lease Name: Burris (formerly Hoag) E/2 NW/4 & NW/4 NW/4 Sec. 7, T34S, R14E Well No. API No. Type of Well Footage from Section Line Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 233201 15-125<del>-23230</del> 5,505(FSL)FNL 3,016(FE)/FWL B-14 Oil Prod. B-30 Prod. 15-125-02257 Oil 3,802 FELYFWL B-31 15-125-02255-000 3,616(FSIVFNL 3,005 (FEL/FWL EOR Active 15-125-02258 v 3,301 FED FWL B-32 3,615 FSLIFNL Oil Inactive 15-125-02259 Oil **B-33** 3,797 FELYFWL Prod. L & W 1 15-125-32013 Oil 4,400 FSDFNL 2,805 FEDFWL Prod. 15-125-32165 Oil Prod. L & W 2 4,730 FSIVENL 2,850 FED FWL 15-125-32383 L & W 3 4.070(FS)L/FNL 2,850 (FE)/FWL Oil Prod 15-125-32035 3,180 FED FWL Oil Prod L & W 5 4,070 FSD/FNL 4,075 (FSD FNL 15-125-32039-0001 3,525 FED FWL L & W 6 Prod. **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_FEL/FWL FEL/FWL **FSL/FNL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35005	Well Location:
Name: BPG Capital, LLC	Sec. 7 Twp. 34 S. R. 14 X East West
OPERATOR: License # 35005  Name: BPG Capital, LLC  Address 1: 4425 E. Hgy. 377, Suite 107	County: Montgomery
Address 2:	County: Montgomery  Lease Name: Burris (formerly Hoag) Well #:
City: Granbury State: TX Zip: 76049 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person: Damon Hopkins	the lease below:
Contact Person: Damon Hopkins  Phone: ( 918 ) 907-0778 Fax: ( )	Lot 1 and the E/2 NW/4 ex. that pt. lying S. of the RR ROW KCC WICHITA
Email Address: brad@bpoandg.com	RR ROW KCC WICHITA
Email Address:	FEB 0 6 2014
Surface Owner Information:  Palab G. Burris and Tarri I. Erbe Burris	RECEIVED
Name: Ralph G. Burris and Terri L. Erbe Burris	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1534 CR 2800	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Havana State: KS Zip: 67347 +	
	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this
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