## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes.	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Jone 1 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 123359
Gas Gathering System:	Lease Name: Balfay
Saltwater Disposal Well - Permit No.:	E 1/2 NE 1/1 Sec. 22 Twp. 29 R. 21 TE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.: £-23845	EY2 NE 4
Entire Project: Yes 700	County: Neosho KCC WICHITA
Number of Injection Wells**	Production Zone(s): LAN 17 2014
Field Name: Walnut	Injection Zone/s): Pes L
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover & P Drilling
Past Operator's License No. 33757 Exp. 3/30/10	Contact Person: Toy Cambs
Past Operator's Name & Address:	Phone: 724-0234
9855 York Rd. Wahut Ks 66780	Date:
Title:	Signature: Long 7 M
New Operator's License No. 32595/	Contact Person: Michael 2- Brown
New Operator's Name & Address: MSG Resources	Phone: 620-365-0638
975 1400 St Iola, KS 46749	Oil / Gas Purchaser: Pacer Energy
	Date:
Title: Owner	Signature: Wirlull I Brown
Title:	Signature: Vianua I Brown
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: $E = 23.845$ . Recommended action: $\sqrt{10.4}$	permitted by No.:
Need U3C 5 Last Syks 2007-2012	
Date: 1-31-14 (hear) + 3 cyl	Date:
Authorized Signature,	Authorized Signature
DISTRICT BPR //30 //7 P Mail to: Past Operator 1-3 - 14 New Operato	PRODUCTION 2.3.14 UIC 1-31-14 UIC 1-31-14 UIC 1-31-14
1 New Operation	

RECEIVED

CCC WICHITA JAN 17 2014 RECEIVED	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Balfay	Lease Name
ATILIOIM 20)	25	24	21	19			13			9	000				lω	2		
					15	14		12	=		۱	7	6	4				Well No.
	133-24, 428	133-24, 427	133-24, 370 -00 -01	133-24, 368-00-01	133-24, 474	133-24, 361	133-24, 360 ✓	133-24, 359-00-01	133-24, 358	133-24, 356 /	133-24, 355 🗸	133-24, 354 -00-01	133-24, 353 🗸	133-24, 272	133-24, 286 🗸	133-24, 287 🗸	133-24, 285 🗸	API No. (Year Drilled/Pre'67)
	190	190	207	187	200	198	190	193	190	190	190	185	190	200	190	190	190	Depth
	S O	8	NO NO	NO NO	NO	NO	NO NO	3	NO	8 8	No	8	NO	S	NO	NO	NO .	County
	22	23	22	23	22	22	22	120	22	22	22	22	22	22	22	23	22	
Authorized Signature:	- 29 S-21√E/□W	- 29 S-21 √E / W	-29 S-21 € E / W	-29 S-21 VE / □W	-29 S-21 VE / W	-29 S-21 VE / □W	-29 S-21 VE / W	29 CS-21 W W	- 29 S-21 √E / W	- 29 S- 21 7 E / □W	- 29 S-217E/ W	- 29 S-21VE / W	- 29 S-21√E/□W	- 29 S-21 VE / W	-29 S-21 VE / W	-29 S-21 TE / W	(Check One) - 29 S-21 ✓ E / W	Section-Township-Range
								my cher										Spot Location
	4125	4125	4290	4290	4455	4620	4620	4620	4785	4785	4785	4950	4950	5155	5155	5155	5115	<del>-</del>
	√FSL/□FNL 1155	FSL/ FNL 825	☑FSL/□FNL 990	FSL/ FNL 330	¥FSL/□FNL 165	✓FSL/□FNL 990	FSL/ FNL 660	W SFSt / FNL 330	FSL/ FNL 1155	⊮FSL/□FNL 495	√FSL/□FNL 165	FSL/ FNL 990	FSL/ FNL 660	√FSL/□FNL 1155	FSL/ FNL 825	FSL/ FNL 495	(Check One)  FSL / FNL 165	Footage from Section Line (i.e. FSL = Feet from South Line)
ē.	☑ FEL /□FWL	FEL / FWL	☑ FEL / □ FWL	FEL / FWL	√FEL/□FWL	VFEL/□FWL	FEL / FWL	FEL / FWL	FEL / FWL	FEL / FWL	☑FEL/□FWL	☑ FEL / □ FWL	✓ FEL / PWL	FEL / FWL	✓ FEL / FWL	✓ FEL / □FWL	(Check One)  FEL / FWL	ine ne)
	<u>e.</u>	<u>Q.</u>	<u>3</u>	<u>3</u> .	<u>Q.</u>	<u>e.</u>	<u>Qi</u>	<b>[</b> 3]	O.	<u>으</u> .	으	<u>3</u> .	<u>Q.</u>	<u>Q.</u>	으	<u>Q.</u>	<u>⊆</u> .	Type of Well (Oil/Gas/INWSW)
	prod	prod	prod	prod	prod	prod	prod	Aussed	prod	prod	prod	prod	prod	prod	prod	prod	prod	II Well Status W) (PROD/TA D/ Abandoned)

Company / Individual Name: KCC LICENSE APPLICATION

KCC License No.: 32575

KDOR # 123359 /

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL INVENTORY

Form OPL-1 September 2005

RECEIVED HOS LI NAL Balfay Balfay Balfay Balfay Balfay Balfay Balfay **KCC WICHITA** Well No. 8 42 4 38 ප 28 8 133-24, 473 133-24, 492 ~ 133-24, 551 / 133-24, 494 / 133-24, 493 133-24, 431 133-24, 574 ~ API No.
(Year Drilled/Pre/67) 8 20 190 190 9 190 98 Depth 8 8 8 N O N O S O County 23 123 123 123 22 23 22 Section-Township-Range 29 29 29 29 29 S-21 VE / □W 29 S- 21 √E / W Authorized Signature: S-21 7 E / □W (Check One) S-21 ✓ E / W S-21 VE / W Ś Ś လှ ഗ က Ś Ġ ပှ တှ S-21 1 E / □ W □E /□W □E/□W □E/□W □E /□W □ **E** / □ W □E /□W Spot Location 3300 3465 3960 3320 3300 3300 4620 ☐FSL / ☐FNL FSL / FNL FSL/FNL ☐FSL/☐FNL FSL / FNL 660 FSL/ FNL 1155 ☐FSL / ☐FNL FSL/FNL ☐FSL/☐FNL ☐FSL/☐FNL ☐FSL /☐FNL FSL/ FNL 990 ✓FSL/□FNL 330 FSL/ FNL 495 ☐FSL/☐FNL FSL / FNL 660 FSL/ FNL 990 Footage from Section Line (i.e. FSL = Feet from South Line) □FEL/□FWL □FEL/□FWL □FEL/□FWL □FEL/□FWL ☐ FEL / ☐ FWL FEL / FWL FEL / FWL FEL / FWL FEL / FWL □FEL/□PWL FEL / PWL FEL / PWL FEL / FWL FEL / PWL FEL / PWL ☐ FEL / ☐ FWL FEL / FWL (Check One) 으 <u>Q</u> Type of Well Well Status (Oll/Gas/IN/WSW) (PROD/TA D/ Abendoned) <u>o</u>. <u>Q.</u> <u>으</u>. 오 <u>Q.</u> Prod. prod prod prod prod prod prod

# KCC LICENSE APPLICATION

**WELL INVENTIORY** 

KCC License No.: 356 %

MSG Resources

Lease Name

Company / Individual Name:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form OPL-1 September 2005

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32595  Name: MSG Resource 5  Address 1: 975 IMOD 51  Address 2: City: Tolk State: K5 Zip: 66749+  Contact Person: Michael F-Brown  Phone: (620) 305-0638 Fax: ()  Email Address: Msg[*Sources & Michael - Connections of the connections of	Well Location: EYNEXec. 72_ Twp. 29.s. R. 21
Surface Owner Information:  Name: Troy Combs  Address 1: 4855 York Rd  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface of the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this ee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to to Date: 1-14-14 Signature of Operator or Agent: 24-14	

JAN 17 2014