Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

KANSAS CORPORATION COMMISSION

Form KSONA-1, Certification of Compilence with the Kensas Surface Owner Hotification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 219114
☑ Gas Lease: No. of Gas	Lease Name: <u>LINDNER</u>
Gas Gathering System:	NE_Sec_28_Twp23S_R_38W_□ E □ W
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 23S 38W NE Otr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project:	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOYON 1.3/16-17/19-3/1/16-17-3-1/16-17-3-1/16-17-3-17-3-17-3-17-3-17-3-17-3-17-3-17	
Surface Pit Permit No.	feet from DN/DS Line
(API No. If Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D E / D W Line D Haul-Off D Workover D Drilling
Past Operator's Name & AddressBF America Production Company P.O. Box 3092. Houston, TX 77253 TitleRequisiory Supervisor	Date 6/25/2012 Signature Low Barrey Contact Person:Nancy Fitzwater Phone281-840-4268 Oil/Gas Purchaser Date6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection aut recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	digment of transfer pertains to Kansas Corporation Commission records only and t.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	DateAuthorized Signature
Authorized Signature	
DISTRICTEPR2/20/14 Mail to: Past OperatorNew Ope	PRODUCTION 2.24.14 UIC 2-2 - 14

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



Side Two Must Be Filed For All Wells

KDOR Lease No.:	V ₂₁₉₁₁₄				
*Lease Name:	LINDNER	*Location:	28 23 38 SW N	IE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932125900 /	4030 FSL	1250 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

"When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Mall Location
OPERATOR: License # 3552 Name: BP America Production Company	
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: LIDNER Well #: 2HI
City: Houston State: Texas Zip: 77253 +	
Contact Person: DeAnn Smyers	the lease below:
Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836	NE, SW Sec 28 23S 38W
Email Address: smyerscd@bp.com	
Surface Owner Information:	
Name: Sharon K Houck	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: PO Box 61	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Scottshluff NF 69363	
	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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FEB 1 4 2014

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED