KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ttea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 8, 2013		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: Lease Name: HARPER		
Gas Gathering System:			
✓ Saltwater Disposal Well - Permit No.: D-21, 713 (#4)			
Spot Location: 1042 feet from N / ✓ S Line			
3812 feet from ✓ E / W Line	Legal Description of Lease: SW OF SECTION 3, T18S-R14W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	Production Zone(s): Injection Zone(s): A r b c c c		
Number of Injection Wells**			
Field Name: BOYD			
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Past Operator's License No. 34110	Contact Person: Matthew A. Wurtzbacher		
Past Operator's Name & Address: Caerus Kansas LLC	Phone: 303-565-4600		
600 17th Street, Ste. 1600N, Denver, CO 80202	Date: 1/17/14		
Title: President			
lide:	Signature: Mallew les les back W		
34938	Contact Person: Kemper Williams		
New Operator's License No. 34938			
New Operator's Name & Address: Argent Energy (US) Holdings Inc.	Phone: 281-847-1888 ext. 246		
650 N. Sam Houston Pkwy. E., Suite 500	Oil / Gas Purchaser: KCC WICHITA		
Houston, Texas 77060	Date: JAN 2 1 2014		
Title: Production Manager	Signature: // RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
Argent Energy (US) Holiging STIC is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: D-21,713 . Recommended action:			
Need USCS for 2011-2012	permitted by No.:		
	Date		
Date: 23-14 Authorized Signature	Date:		
DISTRICT	PRODUCTION 2.3.14 UIQ 2.3-14		
Mail to: Past Operator 2-3-1 New Operato			

Side Two

Must Be Filed For All Wells

* Lease Name: HARPER			* Location: SW OF SECTION 3, T18S-R14W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
4 SWD	15-009-22238	Circle 1042 FSL FSL/FNL	Circle 3812 FEL FEL/FWL	INJ	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JAN 2 1 2014	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34038			
OPERATOR: License # 34938	Well Location:		
Name: Argent Energy (US) Holdings Inc. Address 1: 6560 N. Sam Houston Pkwy East, Ste. 500			
Address 1: OSOU N. Sam Houston Pkwy East, Ste. 500	County: BARTON Lease Name: HARPER Well #: 4		
Address 2:	Lease Name: HARPER Well #: 4		
City: Houston State: TX Zip: 77060 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Kemper Williams	the lease below: SW OF SECTION 3, T18S-R14W		
Contact Person: Kemper Williams Phone: (281) 847-1888 ext. 246 Fax: ()	344 OF 3ECTION 3, 1103-R1444		
Email Address: kwilliams@argentenergytrust.com			
Surface Owner Information: Name: JOHN MADDOX	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 872 NW 70 AVE.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: OLMITZ State: KS Zip: 67564 +			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
	and email address.		
☐ I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. To the best of my knowledge and belief.		

JAN 2 1 2014 RECEIVED