Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 200818		
Gas Gathering System:	Lease Name: Cook		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	C _ SW Sec26 _Twp33S _R33 _ [] E / W		
feet from E / W Line	Legal Description of Lease: SW/4 Sec. 26-T33S-R33W		
Enhanced Recovery Project Permit No.:	44.		
Entire Project: Yes No	County: Seward		
Number of Injection Wells **	Production Zone(s): Chase Group		
Field Name: Hugoton Gas Area	Injection Zone(s):		
** Side Two Must Be Completed.	mjociton zono(o).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover AL Drilling		
Past Operator's License No. 3273 V	Contact Person: Jeremy L. Hafele KANSAS CORPORATION COMM		
Past Operator's Name & Address: Herman L. Loeb LLC.	Phone: 618-943-2227		
PO Box 838, Lawrenceville, IL 62439	Date: 2-7-2014 FEB 1 0 204		
Title: Financial Controller	Signature: 4. Hafele CONSERVATION DIVISION WICHITA, KS		
	WICHITA, KS		
New Operator's License No. 34925 ✓	Contact Person: Jarvis R. Ross		
New Operator's Name & Address: Ross, Jarvis R. dba Ross Operating	Phone: 620-640-9587		
1320 Sycamore, APT. B, Liberal, KS 67901	1		
1020 Gycalliole, AFT. B, Liberal, NG 07901	Oil / Gas Purchaser: Anadarko Energy Svs.		
	Date: 10-1-13		
Title: Owner Operator	Signature: Jaux F. 12		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION 2.12.14 UIC 2-12-14		
Mail to: Past Operator New Opera	ator District		

Side Two

Must Be Filed For All Wells

	No.: 200818			NAMA Soo DE TODO DO	2147
Lease Name: _	COOK		* Location:_S	SW/4 Sec. 26-T33S-R3	3W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1	15-175-00154 ✓	/309 _{Circle} 1320 FSL)FNL	1320 FELFWL	Gas	Prod
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		FSL/FNL	FEL/FWL		
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 .		FSL/FNL	FEL/FWL		CONSERVATION DIVIS ON WICHITA, CO
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		FSL/FNL	FEL/FWL .		
			FEL/FWL .		1000

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34925	
OPERATOR: License # 34925	Well Location:
Name: Ross Operating	
Address 1: 1320 Sycamore Address 2: APT B	County: Seward
Address 2: ACT D	Lease Name: Cook Well #: 1
City: Liberal State: KS Zip: 67901 +	- — — If filling a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jarvis R. Ross	the lease below:
Phone: (620) 640-9597 Fax: ()	
Phone: (620) 640-9597 Fax: () Email Address: trueross@hotmail.com	RECEIVED REPORATION COMMISSION
KANSAS CC	REPORTION COMMISSION
Surface Owner Information:	EB 1 0 2014
Name: Salley Sisters SWD 320 LLC	SERVATION DIVISION filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: PO Box 524	WICHITA, KS sheet listing all of the information to the left for each surface owner. Surface
Address 2: APO	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: APO State: AE Zip: 09890 +	
	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease in	
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease is are preliminary non-binding estimates. The locations may be Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is considered.	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following: I certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface ow KCC will be required to send this information to the series.	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease of are preliminary non-binding estimates. The locations may be Select one of the following: I certify that, pursuant to the Kansas Surface Ownerowner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface ow KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or	8-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this aber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this in the fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.
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