KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: __10/01/2013 Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 203968 Gas Gathering System:_ Lease Name: Thompson 'C' Saltwater Disposal Well - Permit No.: ___ NE - NE - NE - SW Sec. 3 Twp. 34S R. 33 E W Spot Location: ______ feet from ___ N / ___ S Line Legal Description of Lease: ALL Section 3-T34S-R33W _____feet from F / W Line Enhanced Recovery Project Permit No.: _ County: Seward Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Chase Group Field Name: Hugoton Gas Area Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: _ __ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 3273 🖊 Contact Person: Jeremy L. Hafele Past Operator's License No. Past Operator's Name & Address: Herman L. Loeb LLC. Phone: 618-943-2227 PO Box 838, Lawrenceville, IL 62439 Title: Financial Controller RECEIVED RATION COMMISSION 34925 Contact Person: Jarvis R. Ross New Operator's License No. New Operator's Name & Address: Ross, Jarvis R. dba Ross Operating Phone: 620-640-9587 1320 Sycamore, APT. B, Liberal, KS 67901 Oil / Gas Purchaser: Oneok Field Services LLC Owner Operator Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: __ Authorized Signature Authorized Signature DISTRICT _ PRODUCTION _ Mail to: Past Operator _ New Operator

Side Two

Must Be Filed For All Wells

	No.:			M.I. Saatian 2 TO40 PC	2014
Lease Name:	····		* Location:	ALL Section 3-T34S-R3	33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-175-00326-0001	2540 FSD FNL	2740 FED FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				KANS	RECEIVED AS CORPORATION COMMERCIAL
		FSL/FNL	FEL/FWL		FEB 1 n 2nv.
			FEL/FWL		CONSERVATION DI
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34925			
Name: Ross Operating	Well Location:		
Name: Ross Operating Address 1: 1320 Sycamore Address 2: APT B	NE_NE_Sec. 3 Twp. 34 S. R. 33 East X West		
Address 2. APT B	County: Seward Lease Name: Thompson 'C' Well #: 1		
City: Liberal State: KS Zip: 67901 +			
Contact Person. Jarvis R. Ross	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jarvis R. Ross Phone: (620) 640-9597 Fax: () Email Address: trueross@hotmail.com	RECEIVED KANSAS CORPORATION		
Fmail Address: trueross@hotmail.com	KANSAS CORPORATION COMMISSION		
	FEB 1 0 2014		
Surface Owner Information:	CONSERVATION DIVISION WICHITA KS		
Name: Freda L. Wood	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Freda L. Wood Address 1: 116 N. Forestview Ct.	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Wichita State: KS Zip: 67235 +	, , , , , , , , , , , , , , , , , , , ,		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface curpers and		
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