### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/1/13
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226637
Gas Gathering System:	Lease Name: SOWERS C-1 GAS UNIT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	· — · — · — · — · — · · — · · · · · · ·
feet from E / W Line	Legal Description of Lease: NE/4 & E/2 NW4 SEC 27-28S-6W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: KINGMAN
Number of Injection Wells **	Production Zone(s): MISSISSIPPIAN
Field Name: HEDRICK WEST	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5399 ✓	Contact Person: Alan DeGood KCC WICHITA
Past Operator's Name & Address: Trek AEC, LLC	316-263-5785
155 N. Market, Suite 710	Date: 12/17/13
Title: Vice President	Of an RECEIVED
Title: Vice i resident	Signature: Www.K.E.C.J.com
New Operator's License No. 4706	Contact Person: JON MESSENGER
New Operator's Name & Address: MESSENGER PETROLEUM, INC.	Phone: 620-532-5400
525 S. MAIN ST., KINGMAN, KS 67068	Oil / Gas Purchaser: AMERICAN ENERGIES PIPELINE, LLC
	Date: 1-27-14
Title: PRESIDENT	7 26 0 -
Title: FRESIDEIVI	Signature: M. W. W. G. Signature: M. W.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date
Date: Authorized Signature	Date:
	PRODUCTION 2.3.14 UIC 2-3-14
	pr District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 226637

* Lease Name:	SOWERS C-1 GAS UNIT		* Location:N	IW NE SEC 27-28S-6W	/, KINGMAN CO., KS
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-095-20509-0001	680 N Circle	1850 E FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		~
		FSL/FNL	FEL/FWL		
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·(27) - (1		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	:	FSL/FNL	FEL/FWL		***************************************
	#1741-1-1-4-4-4	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4706	Well Location:
Name: MESSENGER PETROLEUM, INC.	
Address 1: 525 S. MAIN ST.	County: KINGMAN
Address 2:	Lessa Name: SOWERS C
City: KINGMAN State: KS Zip: 67068	William Command to the state of
City: KINGMAN State: KS Zip: 67068 + Contact Person: JON MESSENGER	— — If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 620 ) 532-5400 Fax: ( )	····
Email Address:	
Surface Owner Information:	
Name: LEON & CARMEN SOWERS	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: LEON & CARMEN SOWERS  Address 1: 13103 SE 40TH ST  Address 2:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
MUDDOCK KC 07444	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roa	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roat are preliminary non-binding estimates. The locations may be endeduced to be subjected one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indicate Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roat are preliminary non-binding estimates. The locations may be end.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roal are preliminary non-binding estimates. The locations may be ensembled one of the following:  X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.  In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

KCC WICHITA

JAN 29 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**