KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: | inted with this form. |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells 1 ** | KS Dept of Revenue Lease No.:218892 |
| Gas Gathering System: | Lease Name: MCVEY |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | NE - NE - NE - SW Sec. 8 Twp. 33 R. 31 EVW |
| feet from E / W Line | Legal Description of Lease: |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: SEWARD |
| Number of Injection Wells** | Production Zone(s): |
| Field Name: KISMET | |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.: N/A | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | |
| Time of Dis. Consumance Disay Continue | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover OP Drilling |
| Past Operator's License No. 6120/ | Contact Person: Todd Liebl |
| Past Operator's Name & Address: Cabot Oil & Gas Corporation | Phone: _281-589-4600 |
| 840 Gessner Rd, Suite 1400, Houston, TX 77024 | Date: (2/30/2013) |
| Title: Vice President, Land & Business Development | Date: |
| Title: | Signature: |
| New Operator's License No. 35006 | Contact Person: Charles Adcock |
| New Operator's Name & Address: Lime Rock Resources II-A, L.P. | Phone: 713-292-9510 KCC WICHITA |
| 1111 Bagby Street, Suite 4600, Houston, TX 77002 | |
| | Oil / Gas Purchaser:JAN 15 2014 |
| | Date: \2\30\20\3 |
| Title: Co-Chief Executive Officer | Signatur |
| Asknowledgment of Transfer: The above request for transfer of injection | authorization surface hit normit # N/A has been |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit #nas beer |
| | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pi |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR | PRODUCTION UIC 1-29-14 |
| Mail to: Past Operator New Operator | tor District |

Must Be Filed For All Wells

| * Lease Name: | MCVEY | | * Location: | SECTION 8, T33S-R31 | W |
|---------------|------------------------------|-------------------------------------|--------------|-----------------------------------|------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandone |
| 1-8 | 15-175-21298-0001 · | 2359 FSL | 2969 FEL | GAS | PROD |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | CC WICHITA |
| | | FSL/FNL | FEL/FWL | | JAN 15 2014 |
| | | FSL/FNL | FEL/FWL | | RECEIVED |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
Must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 6120 | Well Location: | | |
|--|--|--|--|
| Name: CABOT OIL & GAS CORPORATION | NE_NE_NE_SW Sec. 8 Twp. 33 S. R. 31 East X West | | |
| OPERATOR: License # 6120 Name: CABOT OIL & GAS CORPORATION Address 1: 840 GESSNER RD, SUITE 1200 Address 2: TY 77024 | County: SEWARD | | |
| Address 2: | | | |
| City: HOUSTON State: TX Zip: 77024 | If filing a Form T-1 for multiple wells on a lease, enter the legal description o | | |
| Contact Person: MARY TORRES | the lease below: | | |
| Phone: (281) 848-2620 Fax: (281) 848-2793 | | | |
| City: HOUSTON State: TX Zip: 77024 + Contact Person: MARY TORRES Phone: (281) 848-2620 Fax: (281) 848-2793 Email Address: MARY.TORRES@CABOTOG.COM | _ | | |
| Surface Owner Information: | | | |
| Name: LOLA C. MCVEY TRUST | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Name: LOLA C. MCVEY TRUST Address 1: 813 MAIN STREET | sheet listing all of the information to the left for each surface owner. Surface | | |
| Address 2: | owner information can be found in the records of the register of deeds to | | |
| | | | |
| the KCC with a plat showing the predicted locations of lease roads, t | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, to | athodic Protection Borehole Intent), you must supply the surface owners and | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface per located: 1) a copy of the Form C-1, Form CB-1, The plat(s) required by this | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s). KCC will be required to send this information to the surface | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface per located: 1) a copy of the Form C-1, Form CB-1, The plat(s) required by this | | |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 15 2014

KCC WICHITA

RECEIVED