KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1. March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: MARCH 1, 2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: _204025 ✓
Gas Gathering System:	Lease Name: TRICKEY #1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW NW SE 34-28-31W
Enhanced Recovery Project Permit No.:	LACO MICHITA
Entire Project: Yes No	County: HASKELL KCC WICHITA
Number of Injection Wells **	Production Zone(s): CHASE MAR 1 9 2014
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 9280 ✓	Contact Person: LAWRENCE WITHERS
Past Operator's Name & Address: LAWRENCE WITHERS	Phone: (620) 668-5589
2298 90TH RD COPELAND KS 67837	2-15-14
	Date:
Title: OWNER/OPERATOR	Signature: Jum Within
New Operator's License No. 31006 🗸	Contact Person: PRESTON WITHERS
	Phone: (620) 668-5589
New Operator's Name & Address: WESTERN PACIFIC FARMS, INC.	
2257 100TH RD COPELAND KS 67837	Oil / Gas Purchaser: IRRIGATION USE
	Date: 2-25/14
Title: PRESIDENT, PRESTON WITHERS	Signature:
A - I record a description of Transfer The above request for transfer of injection of	the bear
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
Commission records only and does not convey any ownership interest in the	toove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: / Authorized Signature /	Date:
2/20/11	PRODUCTION MAR 2 1 2014 UIC 3:21-14
Mail to: Past Operator New Operato	TIODOG TION

Side Two

Must Be Filed For All Wells

	No: 204025	must be i	-lied For All Wells		
KDOR Lease * Lease Name:	No.: 204025 TRICKEY #1		* Location:N	W NW SE 34-28S-3	31 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>#1</u>	15-081-20058 (1975)	2310 Circle	2310 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	mak HA	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
*****		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	100000000000000000000000000000000000000	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	46.00	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL	Contraction of the Contraction o	
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 1 9 2014
		FSL/FNL	FEL/FWL	***	RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 03 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31006	Well Location:	
Name: WESTERN PACIFIC FARMS, INC.	NW_NW_SE Sec. 34 _ Twp. 28	S B 31 Fast West
Address 1: 2257 100TH RD		5. 11
		Well #. 1
Address 2:	Lease Name.	
PRESTON WITHERS	If filing a Form T-1 for multiple wells on a lea the lease below:	ise, enter the legal description o
Contact Person: PRESTON WITHERS Phone: (620) 668-5630 Fax: (NA)		
Phone: (OZO) OSO OSO Fax: (OZO)	·	
Email Address: pwithers@ucom.net		
Surface Owner Information:		
lame: TIM TRICKEY	When filing a Form T-1 involving multiple sur	face owners, attach an additiona
Address 1: 1255 WW RD	sheet listing all of the information to the left owner information can be found in the record	
Address 2:	county, and in the real estate property tax red	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ci he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must su tank batteries, pipelines, and electrical lines. The	e locations shown on the plat
State: KS Zip: 67837 +	athodic Protection Borehole Intent), you must su tank batteries, pipelines, and electrical lines. The	e locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must su tank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a sep tice Act (House Bill 2032), I have provided the for be located: 1) a copy of the Form C-1, Form CB- form being filed is a Form C-1 or Form CB-1, the	e locations shown on the plat parate plat may be submitted. pllowing to the surface 3-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the forms.	tathodic Protection Borehole Intent), you must sure tank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the form being filed is a Form C-1 or Form CB-1, the ax, and email address. 1. I acknowledge that, because I have not provide the owner(s). To mitigate the additional cost of the lars of the surface owner by filling out the top si	e locations shown on the plat parate plat may be submitted. pollowing to the surface 3-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	tathodic Protection Borehole Intent), you must subtank batteries, pipelines, and electrical lines. The sed on the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the following to be located: 1) a copy of the Form C-1, Form CB-1, the part being filed is a Form C-1 or Form CB-1, the pax, and email address. 1). I acknowledge that, because I have not provide the owner(s). To mitigate the additional cost of the firess of the surface owner by filling out the top so the KCC, which is enclosed with this form.	e locations shown on the plat parate plat may be submitted. bllowing to the surface 3-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this ection of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	tathodic Protection Borehole Intent), you must sure tank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a separate of the located: 1) a copy of the Form C-1, Form CB-1, the period of the edge of the surface owner by filling out the top of the KCC, which is enclosed with this form.	e locations shown on the plat parate plat may be submitted. bllowing to the surface 3-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this ection of this form and

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 19 2014 RECEIVED