### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _221370 ✓
Gas Gathering System:	Lease Name: Walter Herrick
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Sec. 7 28S 40W NE Qtr.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STANTON
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: Hugoton	
** Side Two Must Be Completed.	Injection Zone(s):
Curfosa Dit Dawnit No.	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling
Past Operator's License No5952 -/	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address: BP America Production Company	Phone: 281-366-7816
P.O Box 3092, Houston, TX 77253	Date:
Title: Regulatory Supervisor	Lau Bur
Title:	Signature: KCC WICHITA
22000	7100 177011177
New Operator's License No. 33999 J	Contact Person: Shawn Hildreth MAR 0 3 2014
New Operator's Name & Address: _Linn Operating, Inc.	Phone: 281-840-4234
600 Travis, Suite 5100, Houston, Texas	Oil / Gas Purchaser:RECEIVED
	Date: 2/27/14
Title: Regulatory Compliance Advisor	Signature: Shawn Hickory
	<u> </u>
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No :
, neconnected action.	permitted by No.:
Date:	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 3/5/14	PRODUCTION _ 3. 6. /   UIC 3-6-14
Mail to: Past Operator New Operato	•



#### Side Two

#### Must Be Filed For All Wells

221370 KDOR Lease No.: 7 28S 40W C NE Walter Herrick \* Location: \* Lease Name: Type of Well (Oil/Gas/INJ/WSW) Well Status Footage from Section Line API No. Well No. (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) Circle 151872072800 3960 FS)/FNL **Producing** 2HI 1320 Gas FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FEL/FWL FSL/FNL FSL/FNL \_ FEL/FWL . FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL \_ FEL/FWL FSL/FNL F\$L/FNL \_ FEL/FWL FEL/FWL FSL/FNL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary-

FEL/FWL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	
Address 2:	County: STANTON  Lease Name: WALTER HERRICK Well #: 2HI
City: Houston State: Texas Zip: 77253 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  NE, SW Sec 7 28S 40W
Contact Person: DeAnn Smyers  Phone: ( 281 ) 366-4395 Fax: ( 281 ) 366-7836	
Email Address: smyerscd@bp.com	
Surface Owner Information:	
Name: Herrick, Walter Living Trust  Address 1: 11964 S Road H	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 1: 11964 S Road H	
Address 2:	
City: Johnson State: KS Zip: 67855 +	
are preliminary non-binding estimates. The locations may be entered of	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.
February 20, 2014  Date: Signature of Operator or Agent:	Regulatory Supervisor  Title:

MAR 03 2014
RECEIVED