620 221 0702

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 141 March 2010 Form must be Typed Form must be Signed All Manies must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Chack Applicable Boxos;	led with this form.
Cit Lease: No, of Cit Water 1	Effective Date of Transfer: 2/1/2014
Gas Losse: No. of Gas Wells **	KS Copy of Royonus Lease NoN D
Gas Galhering System:	Least Name: Sug #1
Saltwater Disposal Woll - Permit No.:	52 SE NW NO Soc 20 Tup, 50 R. 4 7 E W
Spot Location: feet from N / S Line	1
toot from D E / D W Line	Legal Description of Lease: NE/4 of Section 28-535-4E
Enhanced Recovery Project Permit No.;	
Entire Project, 🔲 Yes 🔲 No	County: Cowley KCC WICHITA
Number of Injection Wells	Production Zona(a) Mississippi Chal
Floid Name: Posey	Injection Zano(s): MAR 1 9 2014
** Skip Two Must Se Completed	RECEIVED
Surface Pit Permit No.: 16-035-24442-00-00	1165 foot from N/ S Line of Section
(APT Pio. & Dell Pis. WO or Fishe)	1650 feet from VE / W Line of Section
Typo of Pit: Emergency Bum Bailing	Haus-Off Workever Z Drilling KCC WICHITA
Past Operator's License No. 34461 /	Contout Porson Jay Jimorson MAR 1 2 2014
Past Operators Name & Address: CRECO Operating, LLC	Phone: 405-606-7481
211 North Robinson, Suite 200, Oklahoma City, OK 73102	Deta: 2201件 RECEIVED
Title: President	Color Maries
	Bigroture: XXIII XXIII
New Operator's License No. #4121	Control Dedeny Brico Baylari Involte
	820-291-0700
New Operator's Name & Address: CEC Operations, LLC 800 Main Place, Guite 20s, Winflold, Konsas 57156	
and bitter and order that Author's transmis 0.450	Oil / Gas Purchasor: Affreymille Courly
	Date: 2-19-14
Title: Owner / Manager	Signatura: Little Alberta
Astronomical at the other than mount in tension of blacks	sutherization, surface at secret 4 15-035-24442-00-00 has been
Advisories of Therefore The above request for transfer of injection a	Commission. This acknowledgment of transfer portains to Kanaas Corporation
Commission records only and dean not convey any ownership interest in the	•
The state of the s	Production and the booking
is acknowledged as	CEC Operations, LLC is notingwood as
the new operator and may continue to injust fluids as suitorized by	the new operator of the above named lease domining the surface pit
Permit No.: Recommended action:	permitted by No.: 15-035-244 42-00-00
Dato.	ma 3 /21/14 Olivia Prince
Authorized Signature, /	Authorized Signifier CC: Kathy
	PRODUCTION / IVII & U ZUIT UID STOSTI
Mail to: Past Operator 3/25/14 Now Operator	
Mail to: KCC - Conservation Division, 120 S.	Market - Room 2078, Wichite, Kenane 67202 KCC VVICHITA

FEB 24 2014

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:N	P V			
* Lease Name:	Sue #1		* Location:N	NE/4, Section 28-T33S	-R4E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from	ction Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-035-24442-00-00		1650 FEI FWL	Oil	TA'D
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		_
	-	FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				4	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
	*	FSL/FNL	FEL/FWL .		
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		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 1 2 2014
			FEL/FWL		RECEIVED
		FSL/FNL			KCC WICHITA
		FSL/FNL			FEB 2 4 2014
		FSL/FNL		<u>-</u>	RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34121	W. W
Name: CEC Operations, LLC	Well Location: S2 _SE _NW_ NE _Sec. 28 _Twp. 33 _S. R. 4 X East ☐ West
lame: CEC Operations, LLC address 1: 800 Main Place Ste 208	County Cowley
ddress 2:	County: Cowley Lease Name: Sue #1 Well #:
ddress 2:	
ontact Person: Bruce W. Satterthwaite	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: Bruce W. Satterthwaite hone: (620) 221-0700 Fax: (620) 221-0702	
mail Address:	
urface Owner Information: Peter Collinson and Margaret Collinson	
ddress 1: 909 East 10th Avenue	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Idraes 2	COUNTY and in the real actata property toy records of the accuse two accuses
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cale KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plot
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, repreliminary non-binding estimates. The locations may be entered	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Care KCC with a plat showing the predicted locations of lease roads, repreliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and
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re preliminary non-binding estimates. The locations of lease roads, re preliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. In the fee is not received with this form. MAR 19 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202