030114_cook_Farms.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1. March 2010 Form must be Type of Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be	submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5-1-17
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 231931
Gas Gathering System:	Lease Name: COOK FARMS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SESW Sec. 9 T2S R38W
Enhanced Recovery Project Permit No.:	KCC WICHITA
Entire Project: Yes No	County: CHEYENNE
Number of Injection Wells**	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK Niobrara Gas Area	Injection Zone(s): RECEIVED
** Side Two Must Be Completed.	hijection Zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
· · · · · · · · · · · · · · · · · · ·	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
33725	Contact Person: Richard L. Payne
New Operator's License No. 33725	
New Operator's Name & Address:	
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 752	Oil / Gas Purchaser: Southern Star
	Date: 3-1-2014
Title: Joel P Sauer, Vice President	Signature: Signature:
Title.	
Acknowledgment of Transfer: The above request for transfer of in	njection authorization, surface pit permit # has beer
	oration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interes	
is acknowledge	ed as is acknowledged as
the new operator and may continue to inject fluids as authorize	ed by the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	
1 THEODISTICION ACCOUNT	
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTIONMAR 3 1 2014 UIMAR 3 1 2014
	v Operator District

Side Two

Must Be Filed For All Wells

	231931 COOK FARMS		• 1	SESW Sec. 9 T2S R38	sW
* Lease Name	. OOK LAKWO		* Location:	22011 300.0 120100	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from F	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24-9	15-023-21186	650 (FSI) FNL	1850 FEL FWI	GAS	PROD
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
*** <u>*</u>		FSL/FNL	FEL/FWL	-	······································
		FSL/FNL	FEL/FWL	·	KCC WICHITA
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSQNA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	SE_SW Sec. 9 Twp. 2 S. R. 38 East West
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
Addrson O:	COUNTY: CHEYENNE Lease Name: COOK FARMS
City: Dallas State: TX Zip: 75248 + Contact Person: Richard L. Payne	Malling Form Tales will be a selected and the level described
Contact Borson, Richard L. Payne	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (918) 526-5510 Fav: ()	
Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com	
Email Address: 3	_
Surface Owner Information:	
Name: Sherri Eilene Ledbetter	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 15772 County Road P	owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Norwer(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Norward owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(skCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 1 4 2014