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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance	e with the Kansas Surface Owner Notification Act,
Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 31-17
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232821
Gas Gathering System:	Lease Name: DOUTHIT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SWNW Sec. 16 T4S R41W
Enhanced Recovery Project Permit No.:	KCC WICHITA
Entire Project: Yes No	County: CHEYENNE
Number of Injection Wells **	MAK 1 4 2014
Field Name: Cherry Creek Niobrara Gas Area	Production Zone(s): NIOBRARA  RECEIVED
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover 6 C Drilling
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address:Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	3-1-14
Title: Craig Koinzan. Manager - Business Development	Date:
litle: Ording Company, Manager - Edunious Bovolopinone	Signature:
New Operator's License No. 33725 /	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: SOUTHERN STAR
	3-1-2014
Title: Joel P Sauer, Vice President	Signature: Joul Plans
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
D. I.	
Date:	Date:
2/22/11	PRODUCTION MAR 3 1 2014 UIC MAR 3 1 2014
Mail to: Past Operator New Operat	

### Must Be Filed For All Wells

KDOR Lease	e No.: 232821				
* Lease Name:	DOUTHIT		* Location:	SWNW Sec. 16 T4S R	41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-16	15-023-20992 🗸	2590 FSL FNI	330 Circle	GAS	PROD
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-1/00 MIOLUTA
		FSL/FNL			KCC WICHITA
			FEL/FWL		MAR 1 4 2014
		FSL/FNL			RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	
Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
Address 2:	12-16
City: Dallas State: TX Zip: 75248 +	If filing a Form T.1 for multiple wells are already to the delication of the second se
Contact Person: Richard L. Payne	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 918 ) 526-5510 Fax: ( )	
City: Dallas State: TX Zip: 75248 +  Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( )  Email Address: regulatory@foundationenergy.com	<del></del>
Surface Owner Information:	
Name: THAD & MARY DOUTHIT  Address 1: 820 RS 877	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 820 RS 877	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: ST. FRANCIS  State: KS  Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease road.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat
State: KS Zip: 67756 +	
State: KS Zip: 67756 +	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State: KS Zip: 67756 +	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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State: KS Zip: 67756 +	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In tice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

**RECEIVED** 

MAR 1 4 2014