# 030114\_Dumbar.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Thus the Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _231573
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: DUNBAR
Spot Location: feet from N / S Line	<u>SW _ NE Sec. 13 Twp. 2S R. 39</u>
feet from E / W Line	Legal Description of Lease: SWNE Sec. 13 T2S R39W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK NIOBRARA GAS AREA	
" Size Two Must Be Completed.	Injection Zone(s):RECEIVED
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	
	Date: 3-1-19
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: Southern Star
	3-1-2014
Leal D. Carray Visa Descident	
Title: Joel P Sauer, Vice President	Signature: Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date:	Authorized Signature
	PRODUCTION MAR 3 1 2014 UIC MAR 3 1 2014
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	DUNBAR		* Location:	SWNE Sec. 13 T2S R3	9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
32-13	15-023-21173√	2070 Circle	1420 FED FWL	GAS	PROD.
		FSL/FNL	FEL/FWL		
·····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL	<del>Visionalis dinastratoris</del>	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		F\$L/FNL			KCC WICHIT
					MAR 1 4 2014

A separate sheet may be attached if necessary

\_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 Lety 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
Address 2:	County: CHEYENNE  Lease Name: DUNBAR Well #: 32-13
City: Dallas State: TX Zip: 75248 +	If filing a Form T.1 for multiple wells on a loops, enter the legal description of
Contact Person: Richard L. Payne	the lease below:
Phone: ( 918 ) 526-5510 Fax: ()	<u> </u>
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( )  Email Address: regulatory@foundationenergy.com	_
Surface Owner Information:	
Name: JEANNE M & CHARLES DUNBAR	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: JEANNE M & CHARLES DUNBAR  Address 1: 105 LAKE FOREST DR  Address 2:	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface</li> <li>owner information can be found in the records of the register of deeds for the</li> </ul>
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	nthodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterestimated one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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MAR 1 4 2014

**RECEIVED**