

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-24
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: CHERRY CREEK NIOBRARA GAS AREA

**** Side Two Must Be Completed.**

Effective Date of Transfer: 3-1-14

KS Dept of Revenue Lease No.: 231572 ✓

Lease Name: DUNBAR

_____ NW - NE Sec. 13 Twp. 2S R. 39 ☐ E ☒ W

Legal Description of Lease: NWNE Sec. 13 T2S R39W

County: CHEYENNE **KCC WICHITA**

Production Zone(s): NIOBRARA **MAR 14 2014**

Injection Zone(s): _____ **RECEIVED**

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 33190 ✓

Past Operator's Name & Address: Noble Energy, Inc.
1001 Noble Energy Way, Houston TX 77070

Title: Craig Koinzan, Manager - Business Development

Contact Person: Liz Lindow

Phone: 303-228-4342

Date: 3-1-14

Signature: [Signature]

New Operator's License No. 33725 /

New Operator's Name & Address: _____
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248

Title: Joel P Sauer, Vice President

Contact Person: Richard L. Payne

Phone: 918-526-5510, regulatory@foundationenergy.com

Oil / Gas Purchaser: Southern Star

Date: 3-1-2014

Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____
Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .
Date: _____

Authorized Signature

DISTRICT _____ EPR 3/27/14 PRODUCTION MAR 31 2014 UIC MAR 31 2014
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

030114_Dunbar_13.pdf

KDOR Lease No.: 231572

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33725
Name: Foundation Energy
Address 1: 16000 N Dallas Parkway, Suite 875
Address 2: _____
City: Dallas State: TX Zip: 75248 + _____
Contact Person: Richard L. Payne
Phone: (918) 526-5510 Fax: (_____) _____
Email Address: regulatory@foundationenergy.com

Well Location:
_____ NW NE Sec. 13 Twp. 2 S. R. 39 ☐ East ☒ West
County: CHEYENNE
Lease Name: DUNBAR Well #: 31-13

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: JEANNE M & CHARLES DUNBAR
Address 1: 105 LAKE FOREST DR
Address 2: _____
City: BONNER SPRINGS State: KS Zip: 66012 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-27-14 Signature of Operator or Agent: [Signature] Title: Regulatory Analyst

KCC WICHITA

MAR 14 2014

RECEIVED