030114_Dunbar_13_2.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Tel 10 March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5 1 1 1
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231571
Gas Gathering System:	Lease Name: DUNBAR
Saltwater Disposal Well - Permit No.:	<u>SE _ NW Sec. 13 Twp. 2S R. 39</u> EVW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SENW Sec. 13 T2S R39W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells**	Broduction Zone/s): NIOBRARA
Field Name: CHERRY CREEK NIOBRARA GAS AREA	MAN 17 ZUIT
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
	Date:
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: Southern Star
	Date: 3-1-2014
	· /\ , \\ \
Title: Joel P Sauer, Vice President	_ Signature:
Acknowledgment of Transfer: The above request for transfer of injecti	on authorization, surface pit permit # has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	
Commission records only and cook in commercial and an action in the cook in th	
is acknowledged a	s is acknowledged as
the new operator and may continue to inject fluids as authorized b	y the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
1 Gillit 140.	
Data	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION MAR 3 1 2014 UIC MAR 3 1 2014
Mail to: Past Operator New Op	erator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 231571				
* Lease Name:		· · · · · · · · · · · · · · · · · · ·	* Location:S	SENW Sec. 13 T2S R3	39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22-13	15-023-21172	1420 Circle	2350 Circle	GAS	PROD.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
	•				
		FSL/FNL			
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
•		FSL/FNL	FEL/FWL	-	KCC WICHITA
		FSL/FNL	FEL/FWL	en e	MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		- ALULIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSOMA-1 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	SE_NW Sec. 13 Twp. 2 S. R. 39 East X West
OPERATOR: License # 33725 Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE Lease Name: DUNBAR Well #: 22-13
Address 2:	Lease Name: DUNBAR Well #: 22-13
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Richard L. Payne	the lease below:
Phone: (918) 526-5510 Fax: ()	
Address 2:	
Surface Owner Information:	
Name: JEANNE M & CHARLES DUNBAR	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: JEANNE M & CHARLES DUNBAR Address 1: 105 LAKE FOREST DR	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: BONNER SPRINGS State: KS Zip: 66012 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road)	Cathodic Protection Borehole Intent), you must supply the surface owners and
City: BONNER SPRINGS State: KS Zip: 66012 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road)	
City: BONNER SPRINGS State: KS Zip: 66012 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
City: BONNER SPRINGS State: KS Zip: 66012 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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City: BONNER SPRINGS State: KS Zip: 66012 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface owners task, I acknowledge that I am being charged a \$30.00 has the choosing the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 14 2014