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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Effective Date of Transfer: 3 Oil Lease: No. of Oil Wells ___ Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 231570 Gas Gathering System:_ Lease Name: DUNBAR Saltwater Disposal Well - Permit No.: ___ __ NE __ NW_Sec. _13 _Twp. _2S __R. _39 __ F V W ____ feet from N / N S Line Legal Description of Lease: NENW Sec. 13 T2S R39W _____ feet from E / W Line Enhanced Recovery Project Permit No.: ____ KCC WICHITA Entire Project: Yes No County: CHEYENNE Number of Injection Wells _ Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Workover A Drilling Emergency Burn Settling Haul-Off Past Operator's License No. _ 33190 / Liz Lindow Contact Person: Phone: 303-228-4342 Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title. Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. . Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: . Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Oil / Gas Purchaser: Southern Star Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: _ permitted by No.: __ Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 231570				
* Lease Name	DUNBAR		* Location:	NENW Sec. 13 T2S	R39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
21-13	15-023-21171	900 Circle	2500 FEL FWI	GAS	PROD.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
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		FSL/FNL	FEL/FWL		MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED
		EQ! /ENI	EEL /E\A/I		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Looking		
Name: Foundation Energy	Well Location:		
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875			
Address 2:	Lease Name: DUNBAR Well #: 21-13		
City: Dallas State: TX Zip: 75248 +	Lease Name: Well #;		
Contact Borson, Richard L. Payne	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (918 \ 526-5510			
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com			
Surface Owner Information:			
Name: JEANNE M & CHARLES DUNBAR	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: JEANNE M & CHARLES DUNBAR Address 1: 105 LAKE FOREST DR Address 2:	sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: BONNER SPRINGS State: KS zip: 66012 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and		
City: BONNER SPRINGS State: KS zip: 66012 +			
City: BONNER SPRINGS State: KS Zip: 66012 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to be subject one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 14 2014