# 030114 Feikert.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 2-1-14
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2 [ 1 ]
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230929 ✔
Gas Gathering System:	Lease Name: FEIKERT
Saltwater Disposal Well - Permit No.:	<u>SE _ NW Sec. 1 Twp. 4S R. 42</u> EV W
Spot Location: feet from N / S Line	Legal Description of Lease: SENW Sec. 1 T4S R42W
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	CHEVENINE KCC WICHITA
Entire Project: Yes No	County: CHEYENNE MAR 14 2014
Number of Injection Wells***	Production Zone(s): NIOBRARA MAR 14 2014
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Injection Zone(s): RECEIVED
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
Type of the Cartestand	
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
Title:	Signature.
New Operator's License No	Contact Person: Richard L. Payne
	Phone: 918-526-5510, regulatory@foundationenergy.com
New Operator's Name & Address:	
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: SOUTHERN STAR
	Date: 3-1-2014
Title: Joel P Sauer, Vice President	Signature: — Gorl Pl
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signaturey	MAR 27 7114
	PRODUCTION UIC 372
Mail to: Past Operator New Operat	(OfDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two

### Must Be Filed For All Wells

	No.: 230929		· 		
Lease Name:	FEIKERT		* Location:	SENW Sec. 1 T4S R42	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22-1	15-023-21004√	1410FSL(FN)	1945 FELFWI	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		_
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		FSL/FNL	FEL/FWL		: ·
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		FSL/FNL	FEL/FWL	<u></u>	<del>.</del> .
	<u>.</u>	FSL/FNL	FEL/FWL	<del> </del>	<u> </u>
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 1 4 2014
	-	FSL/FNL	FEL/FWL		
		EQL/ENI			RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

RECEIVED

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	SE_NW_Sec. 1 Twp. 4 S. R. 42 East West		
Address 1: 16000 N Dallas Parkway, Suite 875	CHEYENNE		
Address 2:	Lease Name: FEIKERT Well #: 22-1		
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918 ) 526-5510 Fax: ( )			
Phone: ( 918 ) 526-5510 Fax: ( ) Email Address: REGULATORY@FOUNDATIONENERGY.COM			
Surface Owner Information:			
Name: BRUCE & SHARON L FEIKERT	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: BRUCE & SHARON L FEIKERT  Address 1: 298 US HIGHWAY 36	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ST. FRANCIS State: CO Zip: 67756 +			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, ta	ink batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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