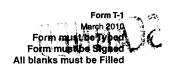
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells __ Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 231574 Gas Gathering System:_ Lease Name: HAM Saltwater Disposal Well - Permit No.: ____ _Twp. _ Sec. . Spot Location: ______ feet from N / S Line Legal Description of Lease: NWNE Sec. 10 T2S R39W feet from E / W Line Enhanced Recovery Project Permit No.: __ County: CHEYENNE Entire Project: Yes No Number of Injection Wells _ Production Zone(s): NIOBRARA Field Name: CHERRY CREEK Niobrara Gas Area Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) E / W Line of Section C Drilling Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 33190 Liz Lindow Contact Person: Noble Energy, Inc. 303-228-4342 Past Operator's Name & Address: _ Phone: 1001 Noble Energy Way, Houston TX 77070 Date: _ Title: Craig Koinzan. Manager - Business Development Signature: 33725 / Richard L. Payne New Operator's License No. . Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: __ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _______. Recommended action: permitted by No.: ___ Authorized Signature Authorized Signature PRODUCTION DISTRICT.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Operator

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 231574		· <u></u>		
Lease Name:	HAM		* Location: N	IWNE Sec. 10 T2S R3	9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
31-10	15-023-21062	855 Circle	1510 (FEL) FWL	GAS	PROD
	• · · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		·
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSQNA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR: 150000 # 33725	Well Location:		
OPERATOR: License # 33725 Name: Foundation Energy			
Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address Or	CHEYENNELease Name: HAMWell #: 31-10		
City: Dallas State: TX Zin: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: ()			
City: Dallas State: TX Zip: 75248 + Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com			
Surface Owner Information:			
Name: Ronald L. Ham	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Ronald L. Ham Address 1: 70751 Ave. 339	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address z.	county, and in the real estate property tax records of the county treasurer.		
	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Concept Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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