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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells ____ Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 231576 Gas Gathering System:___ Lease Name: JONES Saltwater Disposal Well - Permit No.: __ NW _ SW Sec. 13 Twp. 2S R. 39 E W Spot Location: ______feet from \(\scale \text{N} \) / \(\scale \text{S} \) Line Legal Description of Lease: NWSW Sec. 13 T2S R39W _____ feet from E / W Line Enhanced Recovery Project Permit No.: ___ County: CHEYENNE Entire Project: Yes No Number of Injection Wells _ KCC WICHITA Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: __ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Settling Haul-Off Workover DL Drilling Type of Pit: Emergency l Burn Past Operator's License No. 33190 Liz Lindow Contact Person: Past Operator's Name & Address: Noble Energy, Inc. Phone: 303-228-4342 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. -Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: ___ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Oil / Gas Purchaser: SOUTHERN STAR Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ______ . Recommended action: _ permitted by No.: ____ Date: Authorized Signature Authorized Signature DISTRICT __ Mail to: Past Operator _ **New Operator**

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 231576				
* Lease Name:			* Location:	NWSW Sec. 13 T2S R	39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-13	15-023-21077	1760 ESL FNL	565 FEL FWI	GAS	PROD.
	• •	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	_
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		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					_
	,				
					KCC WICHITA
		FSL/FNL			
-					MAR 1 4 2014
					RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	<u>NW_SW</u> Sec. 13 Twp. 2 S. R. 39		
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
	COUNTY: CHEYENNELease Name: JONES Well #: 13-13		
City: DALLAS State: TX 7in: 75248	If filing a Form T.1 for multiple wells on a loose, enter the local description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: ()	<u></u>		
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergyinc.com			
Surface Owner Information:			
Name: JOANNE K & DARREL JONES	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1. 1514 BEAUFORT			
7.001-000 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: LARAMIE State: WY Zip: 82072 +	county, and in the real estate property tax records of the county treasurer.		
City: LARAMIE State: WY Zip: 82072 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	·—·		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	cathodic Protection Borehole Intent), you must supply the surface owners and thank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat are don't be submitted. The locations shown on the plat are don't be submitted. The locations shown on the plat are don't be surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
State: WY Zip: 82072 +	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 14 2014